Submit 3 Copies To Appropriate District Office	, State of I Energy, Minerals				Form C-103 May 27, 2004
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals	anu matu	lai Resources	WELL API NO.	30-025-37950
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV			5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Santa Fe			STATE 6. State Oil & Ga	S Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		,			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL! PROPOSALS.)	ICATION FOR PERMIT" (FORM	EN OR PLU	JG BACK TO A	Warren V	Unit Agreement Name
1. Type of Well: Oil Well X	Gas Well Other			9. OGRID Numb	er
	lips Company		1 .		217817
3. Address of Operator 3300 N. Midland,	"A" Street, Bldg. 6 #243 TX 79705-5406			10. Pool name or Warren; Blinebr	Wildcat y Tubb/Aarren; Drinkard
4. Well Location	1410 6 4 6	SOUTH	line and 26	30 foot from	m the EAST line
Unit Letter_J: Section 27	1410 feet from the _ Township 205			NMPM	CountyLEA
	11. Elevation <i>(Show wh</i> 3538' GL			)	
Pit or Below-grade Tank Application	or Closure [_] vaterDistance from nea	rest fresh w	vater well Dist	tance from nearest surf	ace water
Pit typeDepth to Groundv Pit Liner Thickness:mil				onstruction Material	
	Appropriate Box to Inc	licate N	ature of Notice,	Report or Other	Data
	NTENTION TO:			SEQUENT RE	
			REMEDIAL WOR		
			COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	ТЈОВ Ц	
OTHER:DOWNHOLE COMMIN	GLE	X state all a	OTHER:	d aive partinent date	including estimated date
or recompletion	ork). SEE RULE 1103. F	or Multip	le Completions: At	tach wellbore diagra	am of proposed completion
Per Order #R-11363; ConocoPhill	ips intends to downhole con	nmingle t	he NM OCD Pre-A	pproved Pools: Wa	rren; Blinebry Tubb $0 + G$
(#62965) and Warren; Drinkard (#	63080)				HOCD
the perforated intervals for each Po Warren: Blinebry /Tubb (62965) 5	ool are as follows:				REC'D
Warren; Driknard (#63080) 6746-					9-24-2007
Commingling these pools will not	reduce the value of the tota	l remainir	ng production.	-	9-292001
The ownership working %'s betwee					
The Bureau of Land Management	has been forwarded a copy	of the co	nmingling request	(BLM Form 3160-5	attached)
	1100 000	Ø			
DHC Order No	, <u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>	8			
I hereby certify that the information grade tank has been/will be constructed on	above is true and complet r closed according to NMOCD g	e to the be uidelines [	est of my knowledg ], a general permit []	e and belief. I furthe or an (attached) altern	er certify that any pit or below- ative OCD-approved plan [].
signature Day Th	omas	TITLE Reg	gulatory Technician		DATE 09/19/2007
Type or print name Gay Thomas		E-mail ad	dress:Gay.Thomas	@conocophillips.To	læphone No. (432)688-6818
For State Use Only	11-1				SEP 2 7 2007
APPROVED BY: Conditions of Approval (if any):	Williams	rff£e <u>P</u> !S	TRICT SUPERVISC	R/GENERAL MAN	SEP 2 7 2007

Aprıl2004)		UNITEDSTATES [MENT OF THE INT]	ERIOR		FORMAPPROVED OM B No 1004-0137 Expires: March 31, 2007		
	BUREAU	J OF LAND MANAGEN	MENT		5. Lease Serial No.		
	SUNDRY NOTIC	LC 031695(B)					
Do aba	not use this form andoned well. Use	for proposals to dri Form 3160 - 3 (APD)	Il or to re-e for such pro	enter an oposals.	6. If Indian, Allottee or Tribe Name		
	IT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or No					
1. Type of Well	Well Gas We	8. Well Name and No. Warren Unit Blinebry Tubb WF #3					
2. NameofOperator ConocoPhillips					9. API Well No. 30-025-37950 10. Field and Pool, or Exploratory Area		
3a. Address 3300 N. "A" St	reet. Blda. 6 #243	36. I Midland TX 79705-5	Phone No. (includ 5(41)52)688-68				
		M, or Survey Description)	<u>, , ,</u>		Warren;Blunebry/Tubb O1G; Drin		
UL "J" 1410' F Sec. 27; T-20-	SL & 2630' FEL S, R-38-E				11. County or Parish, State Lea, New Mexico		
12.	CHECK APPROPR	IATE BOX(ES)TO INDI	ICATE NATUI	RE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUE	MISSION		TY	PEOF ACTION			
X Noticeof Inter			eepen	Production (S			
			actureTreat	Reclamation	Well Integrity           X         OtherDwonhole		
Subsequent R	epon		ew Construction ugand Abandon				
Final Abando	Number of the second se		ugBack	Water Dispos			
If the proposal Attach the Bon following comp testing has been determined that	d under which the work w oletion of the involved ope n completed. Final Abando t the site is ready for final	or recomplete horizontally, give rull be performed or provide the rations. If the operation results pomment Notices shall be filed o	e subsurface locati e Bond No. on file in a multiple com only after all requir	ions and measured and e with BLM/BIA Rec upletion or recompletion rements, including rec	d true vertical depths of all pertinent markers and zones quired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has		
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BIBLINE 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II P:D. Drawer DD, Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

# DISTRICT\_IV

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

C AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

30.025-37950	Pool Code 62965	WARREN; BLINEBRY-T	UBB O &G		
Property Code 31488 3 493		REN UNIT Blinebry Tuebb WF	Well Number 319		
OGRID No. 217817	Operator Name CONOCOPHILLIPS				
	Surfa	ce Location			

### Feet from the East/West line County Range Lot Idn Feet from the North/South line UL or lot No. Section Township LEA 2630 EAST SOUTH 27 20 S 38 E 1410 J

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint o	r Infill (	Consolidation (	Code Ord	ier No.			L	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		· · · · · · · · · · · · · · · · · · ·		
				OPERATOR CERTIFICATION
				I hereby certify the the information
				contained herein is true and complete to the best at my knowledge and belief.
				besy of the knowledge and beney.
				Signature Marberry
				Deborah Marberry
		Į		Printed Name
				Regulatory Analyst
				Title
				<u>05/12/06</u> Date
		11		SURVEYOR CERTIFICATION
				I hereby certify that the well location shown
				on this plat was plotted from field notes of wveys made by me or under my
				on and that the same is true and
				rrect to the best of my behef
	3539.1'	3539.8'		March 15,12005
	Plane Coordinate X = 869,018.3			
	Y = 562,427.7		-2630'	Date Surveyed Signature & Seal offi Professional Surveyor (12185)
	3535.4 <sup>,L</sup>	3536.6		Professional Surveyor
				(12185)
		410'-		X
NOTE:		4		W.O. Num 2006-0137
Mercator Grid and Cor	wn hereon are Transverse form to the "New Mexico			Certificate No. MACON MCDONALD 12185
Coordinate System", Ne American Datum of 1927.	w Mexico East Zone, North Distances shown hereon are			· · · · · · · · · · · · · · · · · · ·
mean horizontal surface	values.			

BHITRICE P 1625 N. French Dr., Hobbs, NM 88240

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DISTRICT IV

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool CodePool Name63080WARREN; DRINKARD		Pool Name WARREN; DRINKARD					
Property Code + 314883 149	3	<u></u>	WARREN UNIT Bringhry Jubb with 319							
ogrid no. 217817			Operator Name CONOCOPHILLIPS				ł	Elevation 3538'		
Surface Location										
UL or lot No. Section	-	Range	•		m the	North/South line	Feet from the	East/West line	County	
J 27	20 S	38 E	L	141		SOUTH	2630	EAST	LEA	
						erent From Sur	face Feet from the	East/West line	County	
UL or lot No. Section	Township	Range	Lot Idr	n Feet fro	m the	North/South line		East/ West Inte	county	
Dedicated Acres Join 40	or Infill Co	nsolidation (	Code	Order No.		I				
NO ALLOWABLE WI						IL ALL INTERES PROVED BY THI		CONSOLIDATE	DORA	
NOTE: 1) Plane Coordinates shi Mercator Grid and Co Coordinate System", N American Datum of 1927 mean horizontal surface	nform to the " ew Mexico East , Distances show	3535.4 Transverse New Mexico Zone, North		<del></del>	26	30'	I hereby contained herein best of my know Signature Deborah Printed Name Regulato Title 05/12/06 Date SURVEYO I hereby certify on this plat was weys on and rrect to the	Marberry Marberry ry Analyst ry Analyst R CERTIFICAT that the well location that the well location that the well location that the well location that the same is best of my belief ch. 15 (12185) (12185) (12185)	formation ete to the	