

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-36091

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

N/A

Lease Name or Unit Agreement Name

Diamond

Well No.

2

Pool name or Wildcat

Nadine : Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator

Trilogy Operating, Inc

Address of Operator

P.O. Box 7606, Midland, Texas 79708

Well Location

Unit Letter NC : 990 Feet From The North Line and 2310 Feet From The West Line

Section 24 Township 19S Range 38E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3592 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/06/03 - Spud well w/ 12 1/4" bit and fresh water @ 9:00 PM CST

1/09/03 - TD surface hole @ 1725' , RIH w/ 8 5/8" - 24# - J55 csg to a setting depth of 1725' , cement w/ 550 sx (65:35:4) poz "c" + 4% gel + 2% Cacl2 - tail w/ 200 sx class "C" + 2% Cacl2 - circulate 60 sx to surface

1/11/03 - WOC 24 hrs, test BOP to 1000 psi - start drilling 7 7/8" hole w/ brine water mud

1/14/03 - Run DST in San Andres from 4282'-4317' - recover 117' oil + 658' water

1/24/03 - TD 7 7/8" hole @ 7750' , run open hole logs and decide to run casing

1/25/03 - RIH w/ 191 jts (7762') - 17# & 20# - N80 csg to a setting depth of 7750' , cement w/ 900 sx (65:35:6) poz "c" + 0.4% FL-25 + 5% salt + 1/4#/sx celloflake , tail w/ 500 sx class "H" + 0.5% FL-25 , circulate 160 sx to surface

1/28/03 - RDMO drilling rig - prepare for completion attempt

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney

TITLE Petroleum Engineer

DATE 01-28-03

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 04 2003