

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No  
LC - 056968

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
Langlie Mattix Queen Unit #37

2 Name of Operator  
KELTON OPERATING CORPORATION

9 API Well No  
30-025-23780

3a Address  
P O. Box 928, Andrews, Texas 79714-0928

3b Phone No (include area code)  
432.524.6400 or 432 661 1364

10 Field and Pool or Exploratory Area  
LM. Queen; 7 Rivers, GB

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
NESW Sec 15 - T25S-R37E 2000 FSL & 2000 FWL

11 Country or Parish, State  
Lea, NM

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

6/11/2007 Move in 160 pumping unit.

7/6/2007 Move in pulling unit. Pull rods and tubing out of hole. Run packer in hole and set at 3250'. Load backside and test – good. Pump 2500 gallons 15% Ne Fe Acid and flush with 60 bbls 2%. POOH with packer

7/7/2007 Test tubing in hole. Run new pump and rods. Hang well on. Return to production.

7/12/2007 Ran 24 hour production test Oil = 6 bbls Water = 68 bbls Gas = TSTM

Well returned to active status.



*Production verified by Sharon Buckner CW.*

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

C Dale Kelton

Title President

Signature

Date 09/28/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Chris Williams*

OC DISTRICT SUPERVISOR/GENERAL MANAGER

OCT 03 2007

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**KELTON**  
**OPERATING CORPORATION**

September 28, 2007

Attention: Sharon Pritchard  
Oil Conservation Division  
1625 North French Drive  
Hobbs, New Mexico 88240

Re: Form 3160-5  
Langlie Mattix Queen Unit #37  
API # 30-025-23780



Dear Mrs. Pritchard:

In reference to our telephone conversation September 27, 2007, please find enclosed a copy of the 3160-5 report sent to the BLM for the reinstatement of production on the above-mentioned well.

I have included an extra copy for Chris.

If you should need any further information please advise.

Sincerely,

Providence Energy Services, Inc.

A handwritten signature in black ink, appearing to read "C. Dale Kelton". The signature is fluid and cursive, with a long horizontal stroke at the end.

C. Dale Kelton  
President

Enclosures