

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-005-01080

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
303733

7. Lease Name or Unit Agreement Name
Drickey Queen Sand Unit

8. Well Number 43

9. OGRID Number
247128

10. Pool name or Wildcat
Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste 1601, Midland, TX 79701

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 16 Township 14S Range 31E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4225' Gr

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Reactivate Producer ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/07 thru 8/27/07

MIRU. POOH w/ all equipment. ND WH & NU BOP. TIH w/ tbg testing to 6000#. Tag @ 2897' (TD 2899'). Install new 5 1/2" x 2000# Larkin WH. TIH w/ 92 jts. of 2 3/8" OD, J-55 8rd 4.7# tbg w/ 2 3/8" SN. SN @ 2855'. TIH w/ 2" x 1 1/2" x 16' RWBC pump w/ strainer nipple on btm, 6 - 1 1/2" sinker bars, 105 - 3/4" rods w/ 2 - 4', 1 - 6' & 1 - 8' x 3/4" pony rods. Set pump @ 2854'. RDMO. Placed well on pump.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias TITLE Operations Tech DATE 8/21/07

Type or print name Haylie Urias E-mail address: hurias@celeroenergy.com Telephone No. 432-686-1883 Ext. 120
For State Use Only

APPROVED BY: Haylie W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 03 2007

Conditions of Approval (if any):

Subject UNIT DRICKEY QUEEN FIELD CAPROCK Date _____
WELL 16I (T-18-1) DQSU#43 LOCATION 14S 31E 16I Sheet _____ of _____
 CURRENT STATUS ACTIVE PRODUCER Project No. _____
 By _____

MEAS. DATUM: 4234 DFKB ELEV: DF GR. ELEV: 4225'Post-Workover

8 5/8" CSA 155
w/125 SX cmt

TBG STRING

(92 JTS) 2 3/8" 4.7[#] 8R 1-55 TBG,
 with S.N. @ 2855'

TOP QUEEN SAND @ 2881' (1' BELOW CSG SHALE)

- (1) 4-20-55 ORIG COMP IN OPEN HOLE
 SECTION 2881'-2899'. SAND FRALED
 w/10000 GALS LGE OIL & 10000# SAND.
 IPF: 120 BOPD, 36° API

14 1/2" 5 1/2" CSA 2880
w/100 SX cmt

TD 2899'

- (2) 7-11-07: Replaced wellhead. CO well to
 2897'. Ran 2 3/8" production tbg to
 2855'. Return well to production.

Revised: JEA 9-5-07

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-005-01080

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. 303733

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐

WELL OVER BACK RESVR. ☒ OTHER Re-activate

2. Name of Operator

CELERO ENERGY II, LP

3. Address of Operator

400 W. ILLINIOS, STE 1601, MIDLAND, TX 79701

4. Well Location

Unit Letter I : 1980' Feet From The FSL Line and 660' Feet From The Line

Section 16 Township 14S Range 31E NMPM CHAVES County

10. Date Spudded

1955

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

4225' Gr

14. Elev. Casinghead

15. Total Depth

2899'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Open hole

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	155'		125 SX	
5 1/2"	14#	2880'		100 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2855'	

26. Perforation record (interval, size, and number)

Open hole from 2881-2899'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
	Pumping	Producing					
Date of Test 9/13/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 0	Water - Bbl. 243	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Post-workover Schematics

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Haylie Urias

Printed Name Haylie Urias

Title Operations Tech

Date 9/2/2007

E-mail Address hurias@celeroenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology