

OCD-HOBBS

Form 3160-5
(February 2005)UNITED STATES PAGE 1
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No

LC 034711

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Latigo Petroleum, Inc.

3a Address

PO Box 1043, Midland, TX

3b Phone No (include area code)

432-617-0208

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1979 FWL Sec.35 -T-23-S - R-37-E

7 If Unit of CA/Agreement, Name and/or No

N

8 Well Name and No

Baylus Cade Federal #3

9 API Well No

30-025-10961

10 Field and Pool or Exploratory Area

Langlie Mattix (7 Rivers/Q)

11 Country or Parish, State

Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE PAGE 2



APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Howard Boatright

Title Agent

Signature

Date 08/20/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

SEP 27 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

1. Inform Jim McCormick, BLM of move-in.
2. Talked to Fred Wright, BLM, he advised to clean out well to 3,290'.
3. Cleaned out well, salt blocks down to 3,219'.
4. RIH w/ Packer to 3,075', established injection rate, 1 ½ Bbl per minute, 1000 PSI, did not increase flow in casing from hole above. Fred Wright, BLM, ok'd to set C.I.C.R. at 3,219', sqz cement below C.I.C.R. and pump 25 sx on top & Tag.
5. RIH w/ 7" C.I.C.R., set at 3,200', establish injection rate, 1 ½ Bbl per minute, 1000 PSI, mixed 150 sx, displaced cement to 2,200' inside tubing. PSI at 900#, sting out, pump 25 sx on top of C.I.C.R. POOH w/ tubing, SWI & WOC.
6. Open well, well pressured up to 1100 PSI, flowed to Tank. RIH open ended, Tag cement at 3,165', BLM advised to spot more cement to increase cement on C.I.C.R. Mixed & spot 25 sx more to 3,165', WOC. RIH, Tag cement at 3,040', POOH. RIH w/ 7" Packer to 2,000', established pump rate ¼ BPM, 2000 – 2200 PSI. SI 1200 – 1500 PSI. POOH w/ Packer & SWI.
7. Opened well, pressured up to 1100 PSI. RIH w/ W.L. Unit, nitro perforated casing at 2,300' and at 2,215'. RIH w/ Packer, set Packer at 1,818', established injection rate, ¼ BPM, 2000 – 2200 PSI. SI 1200 – 1500 PSI. Jim McCormick, BLM, on location, talked w/ BLM engineers, they ok'd to set C.I.B.P. at 1,818'.
8. RIH w/ 7" C.I.B.P., set at 1,818'. Spot 50 sx of cement on top of C.I.B.P. POOH & WOC. Tag cement at 1,520', circulated casing w/ Salt Mud.
9. Perforated 7" casing at 1,200', set Packer at 815', established injection rate, pressured up to 1700 PSI, POOH w/ Packer. RIH open ended to 1,411', spot 60 sx of cement, displaced TOC to 1,063'. POOH & WOC. RIH w/ W.L., tag cement at 1,137'. Nipple down BOP, RIH w/ W.L., perforated 7" casing at 375', set Packer at 30', established injection rate, 1 ½ BPM, 400 PSI, no circulation. Sqz 150 sx of cement, displaced TOC to 225, SIP 300 PSI.
10. Opened well. RIH, Tag cement at 250', POOH w/ tubing. Perforated 7" casing at 60', set Packer at 30', established rate/ no rate. Pressured up to 1500 PSI. Laid down Packer. RIH open ended to 120', circulated 30 sx of cement to Surface. Laid down tubing, cut off wellhead at clamp, mixed and filled 7" casing & set Dry Hole Marker w/ cement. Rig down equipment, dug out Anchors & cut off, cleaned location & moved.

8/20/07

