MICHONOLOGICA

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OM B No-1004-0137 Expires: March 31, 2007

5. Lease Serial No

	Ecu, Nati	1.C-0.30	168(a)
6.	If Indian,	Allottee or Tribe Na	me

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.  1. Type of Well Gas Well Other				7. If Unit or CA/Agreement, Name and/or No			
				8. Well Name and No. Eaves A . 8			
2. Name of Operator Southwest I	Royalties,Inc.			9. API W			
3a Address		3b. Phone No. (include	le area code)	30-025			
6 Desta Dr. STE.2100 Midlan	d,Tx.	432-688-3267		10 Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio	n)		Scarbr	ough Yates 7 Rivers		
Unit N,990' FSL&2310'FWL	Sec19,T26S,R37E			11. County	or Parish, State		
				Lea,N.	М.		
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	RE OF NOTICE, R	EPORT, OF	OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Stan Reclamation Recomplete Temporarily Ab		Water Shut-Off Well Integrity Other		
	Convert to Injection	Plug Back	■ Water Disposal				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form-3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/7/2006 Tag CIBP@2920' 12/7/2006 Circ. Hole With Mud

12/7/2006 Spot 25sks Cement on CIBP@2920' Tag Plug@2673'

12/8/2006 Spot 35skx Cement@1240' Tag Plug@884'

12/8/2006 Spot35sks Cement From 300' to Surf.

12/11/2006 Instsll Dry Hole Marker

APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED

2/15

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			Ra	ACC.	towo		Š
RANDALL MINEAR	Title	P & A Supv.	DAWN M.	HOWARD,	SWR,	OPR	ASST
Signature Samuel Mines	Date	12-11-06					•
THIS SPACE FOR FEDERAL	OR S	STATE OFFICE USE		- <del> </del>			
Approved by (S/DA)(ID D OLACO	1	RETROLEUM ENGINE	E Pate	SEP 27	7 2007		•
Approved by Conditions of approval, if any, are attached. Approval of utas notice does no warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office					•
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p	erson kr	nowingly and willfully to make to	any departme	ent or agency	of the \	Jnited	1

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Operator: Well:	Southwest Royalties, Inc. <b>Eaves A #8</b>	Phone: 432-686-9927 Fax 432-688.3268 AFE: #65039		
Location:	990' FSL & 2310' FWL, Se	c 19, T26S, R37E Lease #101791		
SWR WI	Lea County, NM 70.5%	Field: Scarborough, Yates, 7-Rivers Site Supervisor: Harol Creech		
12-06-06	Current Activity: prep to P&A MI RU Basic WS; SION; EDWC \$969			
12-07-06	AOL; ND WH; NU BOP; RIH w/tbg; CIBP @ 2920'; WO and mix mud and cond hole; spot 35 sx cmt on CIBP @ 2920'; POH w/tbg; WOC; RIH w/tbg; tag plug @ 2673'; POH w/tbg to 1240'; SDON; EDWC \$8348.			
12-08-06	AOL; spot 35 sx cmt @ 1240'; POH w/tbg; WOC; RIH w/tbg; tag plug @ 884'; POH w/tbg; report illegible but procedure was to set 35 sx plug @ 200' – 300' and tag; and cmt 25 sx surface plug at 60'; POH w/tbg; ND BOP; RD; MO PU; WELL P&A'D; EDWC \$7515; ETWC \$16,832.			

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