Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

8910138170 - LC057420

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side			i i	7. If Unit or CA/Agreement, Name and/or No Myers Langlie Mattix Unit
1 Type of Well  X Oil Well Gas Well Other				8. Well Name and No.
2. Name of Operator		100460		
OXY USA WTP Limited Partnership	21.	Phone No. (include are	<del></del>	9 API Well No.
3a. Address P.O. Box 50250, Midland, TX 79710-0250		432 - 685 - 5717	ea coae)	30-025-25986 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				anglie Mattix 7Rvr Qn-GB
1980 FSL 660 FWL NWSW(L) Sec 28 T23S R37E				
				11. County or Parish, State
				æar a Fa
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION BY			
	<u> </u>		703	10 n 1 10 2 7 11
Notice of Intent	Acıdize	Deepen	Production (	Hobbs Waler Shut-Off
Wa	Alter Casing	Fracture Treat	Reclamation	Hobbs Well Integrity
X Subsequent Report	Casing Repair New Construction Recomplete			
Final Abandonment Notice	Change Plans	X Plug and Abandon		
I mai Abandonnient Ponce	Convert to Injection	Plug Back	Water Dispo	Sal. 12 02 07 67 57 7
O9/14/07  Notified BLM, Andy Cortez. wellhead, NU BOP. Moved po9/17/07  Contacted BLM, Jim McCorn tubing and PU 1 jt 2%" works pumped 25 sx C cmt 3,300 – 2,543'. PUH w/ tubing to 1,2 Pumped 25 sx C cmt w/ 2% tagged cmt @ 1,040', POOH on 09/18/07.  O9/18/07  RIH w/ wireline and tagged co 5½" AD-1 packer and to 30'. w/ tubing to 120'. Circulated NU wellhead. RDMO to MLM	MIRU Triple N rig #22 bumping unit back. Somick. POOH w/ 107 jt string, tagged CIBP @ -3,054'. PUH w/ tubi 56' and WOC. RIH w CaCl <sub>2</sub> @ 1,256'. PUH w/ wireline. Pumped mt @ 215'. PUH and Loaded hole, set pag 20 sx C cmt 120' to s	ID for weekend. Is production tubing 3,300'. RU cemple to 2,543' and provided the second seco	ng, 3,279'. RI nenter and circ oumped 25 sx gged cmt @ 2, i' and WOC. I 582'. POOH v	H w/ 107 jts production culated hole w/ mud, C cmt w/ 2% CaCl <sub>2</sub> @ 360', POOH w/ wireline. RIH w/ wireline and w/ tubing. SDFN, will tag
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title		
David Stewart		Sr. Regulatory Analyst		
- Or Sal		Date She	107	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by /S/DAVID R. (Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the subject l	nt or Office APPR	LEUM ENGINE OVED AS TO PLUGGING BOTE. LIABILITY UNDE	OF THIS

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and will felly top pake to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

