

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No. Ling Federal No 1
2 Name of Operator Fasken Oil and Ranch, Ltd.		9 API Well No 30-025-28064
3a. Address 303 West Wall, Suite 1800 Midland, TX 79701	3b. Phone No (include area code) (432) 687-1777	10 Field and Pool or Exploratory Area Bone Spring
4. Location of Well (Footage, Sec, T., R., M, or Survey Description) 1980' FNL, 1980' FEL, Sec 31, T19S, R34E		11 Country or Parish, State Lea, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

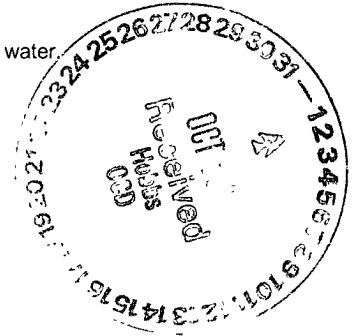
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	


13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompile horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The recent attempt to recomplete the subject well into the Bone Spring has proven to be uneconomic. Therefore, Fasken Oil and Ranch, Ltd. proposes to temporarily abandon this wellbore pending the drilling of the Ling Federal No. 3 (Bone Spring test) and the Ling Federal No. 4 (Morrow test). The APD for the No. 3 is currently being processed by the BLM and the No. 4 is staked and the APD being prepared.

Should either of these wells be successful, the Ling Federal No. 1 would be a candidate for disposal of produced water.

Please see the attached procedure and well bore schematics.



14 I hereby certify that the foregoing is true and correct Name <i>(Printed/Typed)</i> Jimmy D. Carlile		Title Regulatory Affairs Coordinator
Signature 		Date 09/24/2007

~~THIS SPACE FOR FEDERAL OR STATE OFFICE USE~~

Approved by	/S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date	SEP 28 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	SEE ATTACHED FOR	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department, agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

GWW

Temporary Abandonment Procedure
Ling Federal No. 1
1980' FNL, 1980' FEL, Sec 31, T19S, R34E
Lea County, NM
AFE 1301

Objective: 2nd attempt to block squeeze and recomple to 1st Bone Spring

API: 30-025-28064

KB: 22' above GL

Completed March 30, 1983

TD: 13,690'

PBTD: 9450' Cmt Retainer and CIBP 12200' w/35' cmt (Sep 30, 2000)

13-3/8" @ 400' KB w/450 sx circ 191 sx.

9-5/8" 36 & 40#/ft @ 5221' KB w/2600 sx circ 892 sx.

5-1/2": 17 & 20#/ft (bottom 3841') N-80 @ 13,690' DV @ 9367' 1st stg 325 sx HLW "H" + 300 sx "H", 2nd stg w/ 1100 sx HLW "C" + 200 sx "C". TOC 3920' by Temp. TOC below DV 11,320' by CBL (Jan, '96)

Tubing: 2-3/8" perf sub (3.90'), 2-3/8" x 1.450" ID mechanical SN (0.45'), 2-3/8" x 2-7/8" x-over collar (0.45'), 7 jts - 2-7/8" 6.50# N-80 EUE 8rd tbg (220 54'), 2-7/8" x 5-1/2" TAC (40K shear) (2 80'), 304 jts - 2-7/8" 6.50# N-80 EUE 8rd tbg (9450.93'), EOT 9719.52'

Rods: 2" x 1-1/4" x 20' x 24' RHBM Insert pump #APL-840 (24.00'), 16 - 1-1/2" Grade C Flexbars (400 00'), 216 - 3/4" Norris Type 97 sucker rods (5400.00'), 152 - 7/8" Norris Type 97 sucker rods (3800 00'), 3 subs - 7/8" x 8'x6'x4' Norris Type 97 rod sub (18 00), 1 - 1-1/4" x 26' PR w/ 1-1/2" x 14' PRL (26.00')

Perfs: Bone Spring: 9500' (4 sqz hls), 9587'-93' (6h), 9638'-44' (6h), 9800' (4 sqz hls)

Workover July 2007 to resqueeze Bone Spring and complete unsuccessful.

FISH 6-24-07 Cmt Retainer w/7 jts (203.35') 2-3/8" 8rd fiberglass tailpipe fell to bottom, Est top of fish +/-11,960'. Ran bit and scraper to 10,000' 6-26-07 did not tag "confirming fish fell to bottom".

Strawn abandoned: 12,229-12,240 (23 holes).

Morrow abandoned: 13190'-13522' (162 holes) overall

1. RUPU. POW laying down rods and pump.
2. NDWH. Install BOP.
3. Release TAC, POW with 304 jts 2-7/8" EUE 8rd N-80 tbg, TAC, 7 jts 2-7/8" EUE 8rd N-80 tbg, X-over collar, 2-3/8"x1.45" ID mechanical SN, 2-3/8" PS, 2 jt 2-7/8" MA, BP.
4. RU wireline company. Run gauge ring to 9450'. Run and set 5-1/2" 17# 10k CIBP at 9450' dumping 35' of Class "H" cement on top for PBTD 9415'.
5. RIW with 2-7/8" EUE 8rd N-80 tubing open ended to PBTD 11365'. Circulate casing with 225 bbls 2% Kcl water containing packer fluid.
6. ND BOP. NU wellhead. Rig up pump truck with chart recorder. Run MIT test on casing to 500 psi for 30 minutes.
7. RDPU.

cwb

9-14-07

(LingFed1 afe1301 TA pro cwb 9-14-07.doc)

Ling Federal No. 1

Current as of 7-12-07

GL 3629.6'

KB 3652'

Operator: Fasken Oil and Ranch, Ltd.

Location: 1980' FNL and 1980' FEL

Sec 31, T19S, R34E

Lea County, NM

Compl.: 3/23/1983 released rig

API #: 30-025-28064

TD: 13,690'

PBTD: 12165' (CIBP 12200'w/35'cmt)

Casing: 13-3/8" 48# H-40 @ 408 46'

w/300sxHLW w/2%CaCl2 (12 7ppg, 1 32 cuft/sk)

Plus 150sx "C" w/2%CaCl2 (14.8ppg, 1.32 cuft/sk)

TOC Surf, circ 19sx

9-5/8" 36&40# K-55 @ 5221 06' KB

w/2300sxHalliburton Light w/15#salt (11.8ppg, 2.05 cuft/sk)

Plus 300sx "C" w/2%CaCl2 (14.8ppg, 1 32 cuft/sk)

TOC Surf, circ 892sx

5-1/2" 17&20# N-80 @ 13,690'

325sx HLW "H" w/5#salt (12 4pg, 1.97cuft/sk)

+300sx "H" (15.6ppg, 1 22 cuft/sk)

DV: 9367' Dd not circ cmt thru DV

2nd stg 1100 sx HLW "C" w/5#salt (12.4ppg, 1.97cuft/sk)

+ 200 sx "C" (14 1ppg, 1.51cuft/sk)

2nd stg 1100 sx BJ Lite "C"

TOC: TOC below DV 11230' by CBL

TOC 5-12"X 9-5/8" annulus 3920'

Tubing and Rod (detail below):

2-7/8" @ 9719.52'

Fish 5-1/2"CR+7jt(203.35') 2-3/8" fbrgls tbg

Perfs Bone Spring 9500' (4 sqz hls, 10/7/199 Resqzd 6/27/07

9587'-93' (6h, 10/14/19973' Sqzd 6/27/07

9608'-31' (23h, 7/3/07)

9638'-44' (6h, 10/14/19974' Sqzd 6/27/07

9800' (4 sqz hls) 4spf sqz holes

CIBP 12200' w/35' cmt

Strawn 12229'-40' (11h)

1/6/1996

CIBP 13100' w/35' cmt

1/4/1996

Morrow 13190'-223' (66h)

(4/23/87, 11/9/87)

13246'-48'

(12/3/83, 10/22/87)

13250'-71' (54h)

(12/3/83, 2/3/84, 10/22/87)

13321'-25' (4h)

(5/12/88)

13328'-45' (17h)

(5/12/88)

13373'-80' (7h)

(5/12/88)

CIBP 13397'-405' (8'cmt)

(1/21/84)

CIBP 13424'-440' (16'cmt)

(12/9/83)

Pkr 13454'-13473' (w/18'cmt)

(3/29/83)

13514'-22' (8h)

(3/31/83)

Hole Sizes 17-1/2" 408'

12-1/4" 400'-5222'

8-3/4" 13,690'

TD 13,690'

13-3/8" 48# H-40 @ 408 46'

TOC Surf, circ 19sx

TOC 5-12"X 9-5/8" annulus 3920'

9-5/8" 36&40# K-55 @ 5221 06' KB

TOC Surf, circ 892sx

DV: 9367'

9500' (4 sqz hls, 10/7/1997)

9587'-93' Sqzd 6/27/07

9608'-31' (23h, 7/3/07)

9638'-44' Sqzd 6/27/07

9800' (4 sqz hls)

TOC below DV 11230' by CBL

5-1/2"CR+7jt(203.35') 2-3/8" fbrgls tbg

CIBP 12200' w/35' cmt

Strawn 12229'-40' (11h)

CIBP 13100' w/35' cmt

Morrow 13190'-13280'

CIBP 13397'-405' (8'cmt)

CIBP 13424'-440' (16'cmt)

Pkr 13454'-13473' (w/18'cmt)

13514'-22' (8h)

5-1/2" 17&20# N-80 @ 13,690'

cwb

7-12-07

LingFed1 wb diagram curr xls

Tubing and Rod data:

Ling Federal No. 1

PROPOSED

GL 3629 6'

KB 3652'

Operator: **Fasken Oil and Ranch, Ltd.**
 Location: 1980' FNL and 1980' FEL
 Sec 31, T19S, R34E
 Lea County, NM
 Compl : 3/23/1983 released rig
 API #: 30-025-28064
 TD: 13,690'
 PBTD: 12165' (CIBP 12200'w/35'cmt)

Casing: **13-3/8" 48# H-40 @ 408.46'**
 w/300sxHLW w/2%CaCl2 (12 7ppg, 1.32 cuft/sk)
 Plus 150sx "C" w/2%CaCl2 (14 8ppg, 1.32 cuft/sk)
 TOC Surf, circ 19sx
9-5/8" 36&40# K-55 @ 5221.06' KB
 w/2300sxHalliburton Light w/15#salt (11.8ppg, 2.05 cuft/sk)
 Plus 300sx "C" w/2%CaCl2 (14 8ppg, 1.32 cuft/sk)
 TOC Surf, circ 892sx
5-1/2" 17&20# N-80 @ 13,690'
 325sx HLW "H" w/5#salt (12 4pg, 1.97cuft/sk)
 +300sx "H" (15 6ppg, 1.22 cuft/sk)
 DV: 9367' Dd not circ cmt thru DV
 2nd stg 1100 sx HLW "C" w/5#salt (12 4ppg, 1.97cuftsk)
 + 200 sx "C" (14 1ppg, 1 51cuft/sk)
 2nd stg 1100 sx BJ Lite "C"
 TOC: TOC below DV 11230' by CBL
 TOC 5-12"X 9-5/8" annulus 3920'

Proposed CIBP @ 9450' w/35' cmt

Fish 5-1/2"CR+7jt(203.35') 2-3/8" fbrglis tbg
 Perfs Bone Spring 9500' (4 sqz hls, 10/7/199' Resqzd 6/27/07
 9587'-93' (6h, 10/14/1997' Sqzd 6/27/07
 9608'-31' (23h, 7/3/07)
 9638'-44' (6h, 10/14/1997' Sqzd 6/27/07
 9800' (4 sqz hls) 4spf sqz holes

CIBP 12200' w/35' cmt

CIBP 13100' w/35' cmt

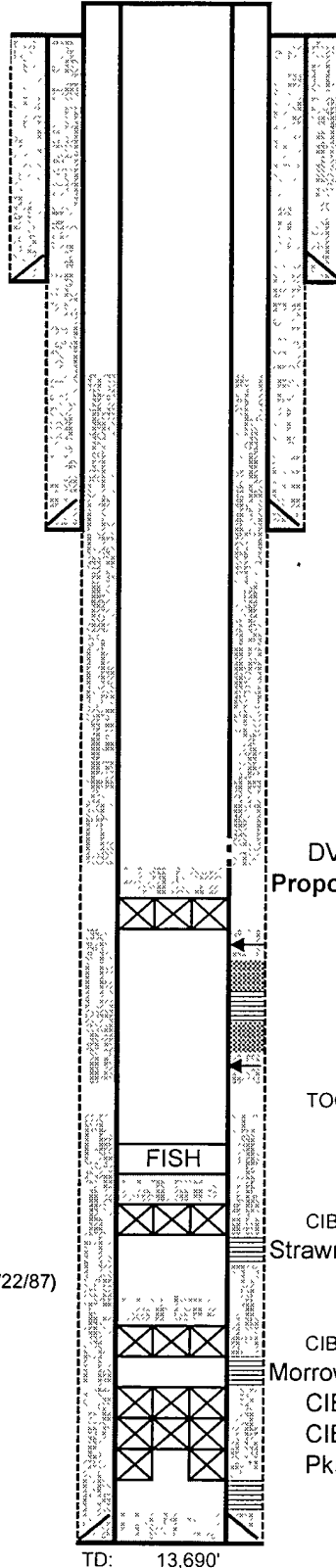
Morrow	13190'-223' (66h)	(4/23/87, 11/9/87)
	13246'-48'	(12/3/83, 10/22/87)
	13250'-71' (54h)	(12/3/83, 2/3/84, 10/22/87)
	13321'-25' (4h)	(5/12/88)
	13328'-45' (17h)	(5/12/88)
	13373'-80' (7h)	(5/12/88)

CIBP 13397'-405' (8'cmt)

CIBP 13424'-440' (16'cmt)

Pkr 13454'-13473' (w/18'cmt)
 13514'-22' (8h) (3/31/83)

Hole Sizes 17-1/2" 408' 12-1/4" 400'-5222' 8-3/4" 13,690'



13-3/8" 48# H-40 @ 408.46'

TOC Surf, circ 19sx

TOC 5-12"X 9-5/8" annulus 3920'

9-5/8" 36&40# K-55 @ 5221.06' KB

TOC Surf, circ 892sx

DV: 9367'

Proposed CIBP @ 9450' w/35' cmt

9500' (4 sqz hls, 10/7/1997)

9587'-93' Sqzd 6/27/07

9608'-31' (23h, 7/3/07)

9638'-44' Sqzd 6/27/07

9800' (4 sqz hls)

TOC below DV 11230' by CBL

5-1/2"CR+7jt(203.35') 2-3/8" fbrglis tbg

CIBP 12200' w/35' cmt

Strawn 12229'-40' (11h)

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CIBP 13424'-440' (16'cmt)

Pkr 13454'-13473' (w/18'cmt)

13514'-22' (8h)

5-1/2" 17&20# N-80 @ 13,690'

TD: 13,690'

cwb

9-14-07

LingFed1 wb diagram xls

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220-6292
(505) 234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
- A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- E. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call (505) 234-5972; Lea county (505) 393-3612.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided by the operator.

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
2. Attaches a clear copy of the original pressure test chart.
3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.