

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5 Lease Serial No LC 057210		
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6 If Indian, Allottee or Tribe Name		
2 Name of Operator ConocoPhillips Company			7 Unit or CA Agreement Name and no		
3 Address 3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705		3 a Phone No (Include area code) (432)688-6884			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1880' FNL & 1220' FWL SWNW, Unit Letter E At top prod interval reported below At total depth			8 Lease Name and Well No MCA Unit #395		
			9 API Well No 30-025-37900		
			10 Field and Pool, or Exploratory Maljamar; Grayburg-San Andres		
			11 Sec, T, R, M, on Block and Survey or Area S.29, T17S, R32E		
			12 County or Parish Lea		13 State NM
14 Date Spudded 09/25/2006		15 Date T D Reached 10/04/2006		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 03/15/2007	
17 Elevations (DF, RKB, RT, GL)* 3974'GL					

18 Total Depth. MD 4488' TVD 4488		19 Plug Back T D MD 4426 TVD 4426		20 Depth Bridge Plug Set MD 3993 TVD 3993	
21 Type of Electric & Other Mechanical Logs Run (Submit copy of each) PEX, SGR/TDL/D/CN, BCS/GR, HRLA/MCFL/GR, CL				22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top	Amount Pulled
12-1/4"	8-5/8", J55	24#		875'		640sx PozC		Surface	
7 7/8"	5 1/2"	17#		4470'		830sx PozC		Surface	
						500sx PozH			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3939							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Grayburg	3472		3747-3820		104	Closed
B) San Andres	3828		3885-4082		58	open
C)						
D)						

Depth Interval	Amount and Type of Material
3747-3820	Acidz w/ 3000 gal 15% HCL
3885-3900	Frac w/28,615 # 20/40, 698 BW
4030-4082	Acidz w/ 1,500 gal 15% HCL: Frac w/60,500# 20/40, 954 BW

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/16/07	4/5/07	24	→	67	117	131	39.4		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	250	65	→	67	117	131	1746	Producing	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT - 1 2007

JERRY FANT
PETROLEUM GEOLOGIST

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold used for fuel vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Rustler	808
				Salado	985
				Yates	2245
				Seven Rivers	2483
				Queen	3087
				Grayburg	3472
				San Andres	3828

32 Additional remarks (include plugging procedure)

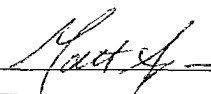
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt AyersTitle Regulatory Technician

Signature

Date 09/19/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction