

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

P.O. Box 11390, Midland, TX 79702 (432) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FEL & 990' FNL
Sec. 13, T-26-S, R-36-E

5. Lease Designation and Serial No.
LC 030180A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Farnsworth A Fed #1

9. API Well No.

30-025-09355

09854

10. Field and Pool, or Exploratory Area

Scarborough

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. 9-25-03 MIRU.
2. 9-25-03 Pick up tbg. & go in hole & tag TOC @ 2635'.
3. 9-26-03 Mix & circulate hole w/ 10# MLF.
4. 9-29-03 Cut 8-5/8" csg. @ 1400', csg. not free, cut #2 @ 1350', pull csg. & LD.
5. 9-30-03 Cut 10-3/4" csg. @ 1320' pull & lay down 10-3/4".
6. 10-01-03 Spot 130 sx cmt. @ 1450', WOC & tag @ 1225'.
7. 10-01-03 Cut 13" csg. @ 600', csg. not free, #2 @ 546', pull & lay down 13" csg.
8. 10-02-03 Run tbg. to 650', spot 211 sx cmt. WOC & tag @ 508', spot 120 sx cmt WOC & tag @ 376'.
9. 10-03-03 Cut 16" csg. @ 196', pull & lay down 16" csg. & spot 200 sx cmt. @ 250' w/ 50% returns WOC & tag.
10. 10-06-03 Tag TOC @ 117', spot 275 sx cmt. WOC & tag @ 80'.
11. 10-06-03 Spot 110 sx cmt. @ 80' TOC @ surface.
12. 10-06-03 RDMO. Cut off wellhead, install dry hole marker, & clean location.

APPROVED

OCT 16 2003

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title

Agent

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DISTRICT SUPERVISOR

GENERAL MANAGER

Date

OCT 21 2003