Form 3160-5 (June 1990)

N.M. Oil Cons. Division 1625 N. French Pr.

UNITED STATES
DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Onto the third form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Type of Well	BOKEAO OF E	MIND MINIODINE	LC030180-A
SUBMIT IN TRIPLICATE Type of Well Well Other Remove Remov	Do not use this form for proposals to dri	Il or to deepen or reentry to a different reservoi	6. If Indian, Allottee or Tribe Name
Secretary Secr	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Southwest Royalties, Inc. Address and Telephore No. P. O. Box 11390, Midland, TX 79702 432-686-9927 P. O. Box 11390, Midland, TX 79702 432-686-9927 Lean William Company of Partial State (Lean No. 11390), Midland, TX 79702 432-686-9927 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Instem			8. Well Name and No.
SOUTHWEST KOYAITIES, INC. Address and Telephore No P.O. Box 11390, Midland, TX 79702 432-686-9927 P.O. Box 11390, Midland, TX 79702 432-686-9927 Scarborough 11. County or Finish, State Lea, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion Pinus Recompletion Pinus Recompletion Pinus Recompletion Pinus Recompletion Pinus Repair Casing Repair Countering Repair Abering Casing Countering to Subsequent Repoir Pinus Abandonment Notice Abering Casing Occurrence to Injection Occurrence to Injection Abering Casing Occurrence to Injection Occurrence to Injec	2. Name of Operator		Farnsworth A Fed. #2
Address of Telephone No. Box 11390, Midland, TX 79702 432-686-9927 Location of Well (Footage, Sec. T. R. M. or Survey Description) 330 FSL & 990 FSL Ut. P. Sec. 13, T-26-S, R-37-E CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intern Notice of Intern Notice of Intern In Abandonnest Notice Final Abandonnest Notice Final Abandonnest Notice Final Abandonnest Notice Final Abandonnest Notice Proposed or Completed Operations (Clearly state all pertinent densit, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally office green subsurface locations and measured and true vertical depths for all markers and conseptremen to this work; 1. 9-16-03 MIRU. 2. 9-17-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 3122'. 3. 9-18-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 2856'. 4. 9-18-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 2856'. 4. 9-18-03 Spot 150 sx cmt. @ 4550', NOC & tag @ 1400'. 5. 9-22-03 Spot 100 sx cmt. @ 4550', WOC & tag @ 1295'. 7. 9-23-03 Cut 13'' cag, @ 6500'. Could not pull. 9. 9-23-03 Spot 150 sx cmt. @ 650' to 500', WOC. 10. 9-24-03 Tag TOC @ 575', spot 75 sx WOC & tag @ 475'. 11. 9-24-03 Perf. @ 75', spot 100 sx cmt. to fill cag. to surface. Approved as to plugging of the well bora. Liability under bond is retained unity werface restorallon is completed. Approved by Could be supported. If any Could in the pull cag. and can be supported. Title Agent. Date 10-07-03 Title Date 10-07-03	Southwest Royalties, Inc.		
Control of Well (Footage, Sec. 1.8, M. or Survey Description) III. Courty or Parish, State	3. Address and Telephone No.		
330 FSL & 990 FEL Ut. P. Sec. 13, T-26-S, R-37-E CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intern Notice On Intern Notice International of International Intern			
Ut. P. Sec. 13, T-26-S, R-37-E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Dispose Water Dispose Water Dispose Water Dispose Water Dispose Water Dispose Water In 9-16-03 MIRU. 2. 9-17-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 3122'. 3. 9-18-03 Spot 50 sx cmt. @ 3122', WOC & tag @ 2856'. 4. 9-18-03 Spot 50 sx cmt. @ 256', Pressure test csg. @ 500\(\frac{\pi}{2}\) okay. 5. 9-19-03 Cut & pull 10-3/4" csg. @ 1400'. 6. 9-22-03 Spot 150 sx cmt. @ 1450', WOC & tag @ 1295'. 7. 9-23-03 Cut 13" csg. @ 600'. Could not pull csg., stuck. 8. 9-23-03 Cut 13" csg. @ 600'. Could not pull csg., stuck. 8. 9-23-03 Total Tool sx cmt. @ 650' to 500', WOC. 10. 9-24-03 Perf. 13" X 16" csg. @ 100', spot 200 sx cmt. w/ no returns, WOC & tag @ 100'. 12. 9-25-03 Perf. 6 75', spot 100 sx cmt. to fill csg. to surface. 13. RDMO. Cut off wellhead, install dry hole marker, & clean location Approved as to plugging of the well borz. Liability under bond is retained until surface restoration is completed. Approved by proved if two: Title Agent Date Date Date Date Date Date Date Dat			11. County or Parish, State
TYPE OF SUBMISSION Notice of Intent			Lea, NM
Notice of Intern Abandonment Change of Plans New Construction New Constructio	CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
Recompletion New Construction New State New State New Construction New State	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report	Notice of Intent	Abandonment	Change of Plans
Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Conversion to ligisction		Recompletion	Ä
Final Abandonment Notice Altering Casing	Subsequent Report		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this wort.)* 1. 9-16-03 MIRU. 2. 9-17-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 3122'. 3. 9-18-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 2856'. 4. 9-18-03 Spot 50 sx cmt. @ 2856', pressure test csg. @ 500# okay. 5. 9-19-03 Cut & pull 10-3/4" csg. @ 1400'. 6. 9-22-03 Spot 100 sx cmt. @ 1450', WOC & tag @ 1295'. 7. 9-23-03 Cut 13" csg. @ 600'.Could not pull. 8. 9-23-03 Cut 13" csg. @ 550'.Could not pull. 9. 9-23-03 Spot 150 sx cmt. @ 650' to 500', WOC. 10. 9-24-03 Tag TOC @ 575', spot 75 sx WOC & tag @ 475'. 11. 9-24-03 Perf. @ 75', spot 100 sx cmt. to fill csg. to surface. 12. 9-25-03 Perf. @ 75', spot 100 sx cmt. to fill csg. to surface. 13. RDMO. Cut off wellhead, install dry hole marker, & clean location. Approved as to plugging of the well bora. Liability under bond is retained until surface restoration is completed. 14. Hereby certify that the foregoing is true and correct signed. Title Agent Date 10-07-03 Title Date Date Correction is completed.			
Check Report results of multiple completion as well as the persistent of the completion of the completion of completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 1. 9-16-03 MIRU. 2. 9-17-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 3122'. 3. 9-18-03 Spot 150 sx cmt. @ 2856', pressure test csg. @ 500# okay. 5. 9-19-03 Cut & pull 10-3/4" csg. @ 1400'. 6. 9-22-03 Spot 100 sx cmt. @ 1450', WOC & tag @ 1295'. 7. 9-23-03 Cut 13" csg. @ 600'.Could not pull. csg., stuck. 8. 9-23-03 Cut 13" csg. @ 550'.Could not pull. 9. 9-23-03 Spot 150 sx cmt. @ 650' to 500', WOC. 10. 9-24-03 Tag TOC @ 575', spot 75 sx WOC & tag @ 475'. 11. 9-24-03 Perf. 13" X 16" csg. @ 100', spot 200 sx cmt. w/ no returns, WOC & tag @ 100'. 2. 9-25-03 Perf. @ 75', spot 100 sx cmt. to fill csg. to surface. 3. RDMO. Cut off wellhead, install dry hole marker, & clean location. 4. I hereby certify that the foregoing is true and correct signed. Approved by conditions of approval. if any: OCT 1 5 2003 Title Agent Date Date Date Conditions of approval. if any:	LJ Final Abandonment Notice	<u> </u>	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. 9-16-03 MIRU. 2. 9-17-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 3122'. 3. 9-18-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 2856'. 4. 9-18-03 Spot 50 sx cmt. @ 2856', pressure test csg. @ 500# okay. 5. 9-19-03 Cut & pull 10-3/4" csg. @ 1400'. 6. 9-22-03 Spot 100 sx cmt. @ 1450', WOC & tag @ 1295'. 7. 9-23-03 Cut 13" csg. @ 600'.Could not pull csg., stuck. 8. 9-23-03 Cut 13" csg. @ 550'.could not pull. 9. 9-23-03 Spot 150 sx cmt. @ 650' to 500', WOC. 10. 9-24-03 Tag TOC @ 575', spot 75 sx WOC & tag @ 475'. 11. 9-24-03 Perf. @ 75', spot 100 sx cmt. to fill csg. to surface. 13. RDMO. Cut off wellhead, install dry hole marker, & clean location. 4. I hereby certify that the foregoing is true and correct signed. Approved by Conditions of approval, if any: Title Agent Date Date Date OCT 1 5 2003	·		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
A. I hereby certify that the foregoing is true and correct Signed	3. 9-18-03 Spot 150 sx cmt. @ 4. 9-18-03 Spot 50 sx cmt. @ 5. 9-19-03 Cut & pull 10-3/4' 6. 9-22-03 Spot 100 sx cmt. @ 7. 9-23-03 Cut 13" csg. @ 600 8. 9-23-03 Cut 13" csg. @ 550 9. 9-23-03 Spot 150 sx cmt. @ 10. 9-24-03 Tag TOC @ 575', spot 11. 9-24-03 Perf. @ 75', spot	2 3122', WOC & tag @ 2856'. 2856', pressure test csg. @ 500# ok'csg. @ 1400'. 2 1450', WOC & tag @ 1295'. 0'.Could not pull csg., stuck. 0'.Could not pull. 2 650' to 500', WOC. 2 to 75 sx WOC & tag @ 475'. 3 sg. @ 100', spot 200 sx cmt. w/ no reconstant dry hole marker, & clean local approved as to plugging of the webliability under bond is retained until	returns, WOC & tag & 100'.
Approved by Conditions of approval, if any: OCT 1 5 2003	Signed	A	Date 10-07-03
Conditions of approval, if any: OCT 1 5 2003		Title	Date
	Conditions of approval, if any:	I IIIC	
		nowingly and willfully to make to any department or agency of the U	United States any false, fictitious or fraudulent statems

GWW

or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side