

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

P.O. Box 11390, Midland, TX 79702 432-686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330'FSL & 990'FEL

Ut. P. Sec. 13, T-26-S, R-37-E

5. Lease Designation and Serial No.

LC030180-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Farnsworth A Fed. #2

9. API Well No.

30-025-09855

10. Field and Pool, or Exploratory Area

Scarborough

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. 9-16-03 MIRU.
2. 9-17-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 3122'.
3. 9-18-03 Spot 150 sx cmt. @ 3122', WOC & tag @ 2856'.
4. 9-18-03 Spot 50 sx cmt. @ 2856', pressure test csg. @ 500# okay.
5. 9-19-03 Cut & pull 10-3/4" csg. @ 1400'.
6. 9-22-03 Spot 100 sx cmt. @ 1450', WOC & tag @ 1295'.
7. 9-23-03 Cut 13" csg. @ 600'. Could not pull csg., stuck.
8. 9-23-03 Cut 13" csg. @ 550'. Could not pull.
9. 9-23-03 Spot 150 sx cmt. @ 650' to 500', WOC.
10. 9-24-03 Tag TOC @ 575', spot 75 sx WOC & tag @ 475'.
11. 9-24-03 Perf. 13" X 16" csg. @ 100', spot 200 sx cmt. w/ no returns, WOC & tag @ 100'.
12. 9-25-03 Perf. @ 75', spot 100 sx cmt. to fill csg. to surface.
13. RDMO. Cut off wellhead, install dry hole marker, & clean location.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 10-07-03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

OCT 15 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. CLARK
PETROLEUM ENGINEER

*See Instruction on Reverse Side

GWW