

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-11411
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24695
7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
8. Well No. 107
9. Pool name or Wildcat Langlie Mattix 7 RVRS Queen Grayburg

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water injection	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>2</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3139' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: TA ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Worked performed 6/9 - 6/11/2003

Test for casing leak since well failed the OCD mechanical integrity test. Unset 2-3/8" x 7" Lok Set packer and POOH w/2-3/8" IPC tubing and packer. RIH w/a 2-3/8" X 7" Klein RBP and CST packer. Tried to set the RBP @ 3173', 3142', 3111', 3080' & finally set @ 3049'. Set packer @ 3041'. L&P the tubing to 2000# with 2 BFW. Plug held for 15 minutes. L&P casing to 500# with 8BFW, held for 30 minutes with no leakoff. Leak determined to be in bad casing below RBP. RIH w/2-3/8" x 7" Baker type CIBP, setting tool, and 101 joints of 2-3/8" IPC tubing, set the CIBP @ 3130'. L&P the casing and tubing to 550# for 30 minutes with no leakoff. Released the pressure and circulated a mixture of 15 gallons of Baker CRW-37 packer fluid & 130 BFW to a vacuum truck. POOH and LD the tubing. ND the BOP, NU the wellhead, packed off with a 2-3/8" x 4' tubing sub. Repressed the casing to 550# and recorded for 30 minutes with no leakoff - per Buddy Hill with OCD as unwitnessed. RD the PU, well is TA'd. Pressure chart for test conducted 6/10/03 is attached.

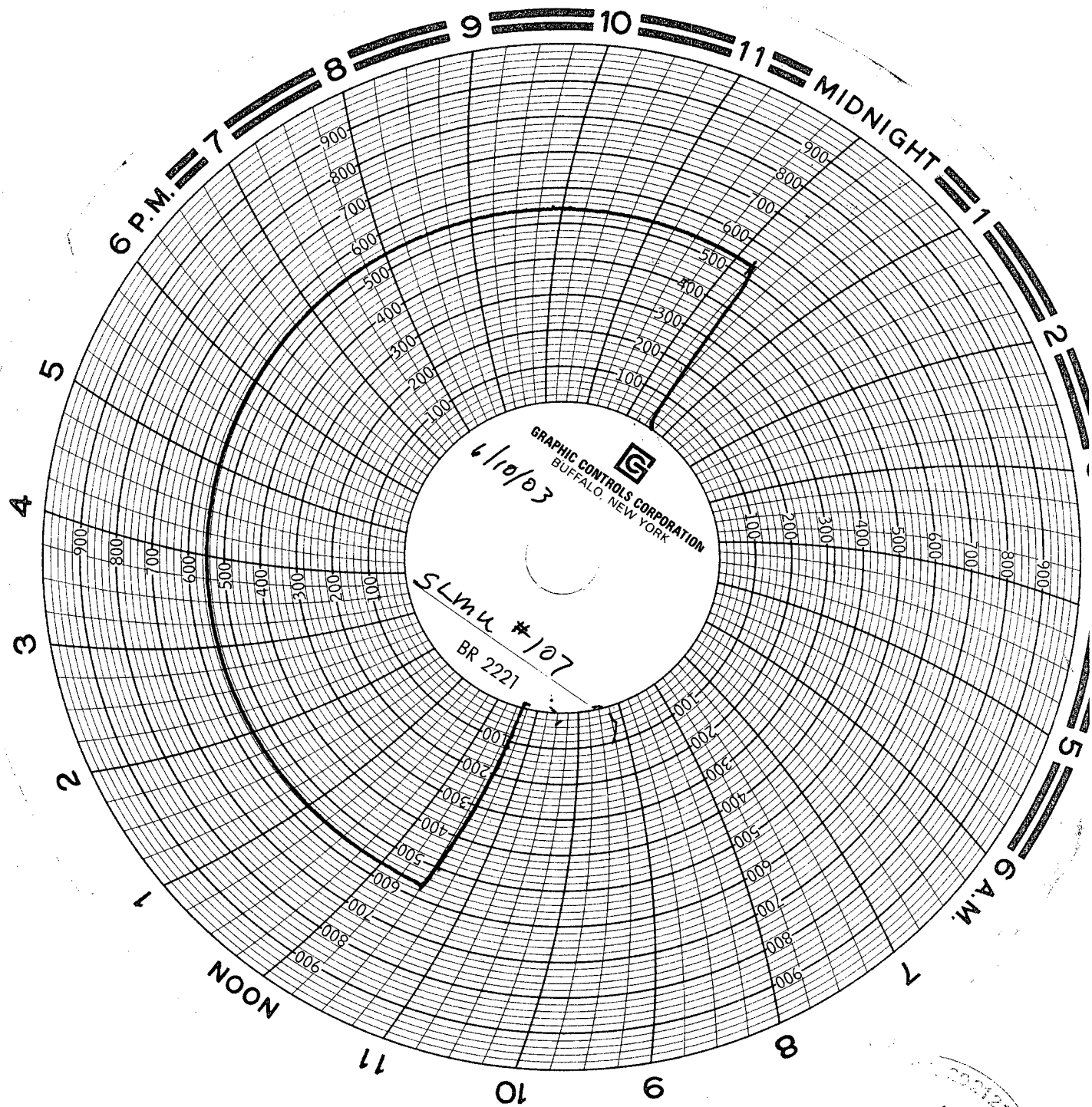
This Approval of Temporary  
Abandonment Expires 10/21/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 10-16-03

Type or print name Carolyn Larson Telephone No. 432/684-3693

(This space for State use)  
APPROVED BY Harry W. Wink TITLE OE DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 21 2003  
Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

6/10/03

SLMU #107  
BR 2221

