

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28327
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116		7. Lease Name or Unit Agreement Name: Norris
4. Well Location Unit Letter <u>N</u> : <u>800</u> feet from the <u>South</u> line and <u>2550</u> feet from the <u>West</u> line Section <u>13</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat S. Humble City Strawn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

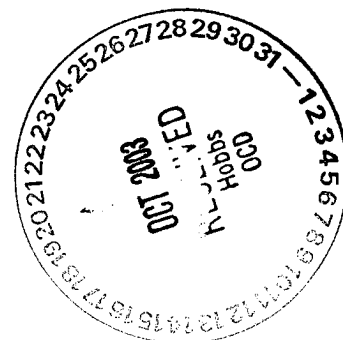
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Fasken Oil and Ranch, Ltd. has plugged the subject well. Please see the attached procedure.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 10/17, 2003

Type or print name Jimmy D. Carlile Telephone 688 (432) 687-1777  
(This space for State use)

APPROVED BY Harry W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 21 2003  
Conditions of approval, if any:

## **Fasken Oil and Ranch, Ltd.**

### **Norris No. 2**

#### **Plug and Abandonment**

##### **9-24-03**

Set 5-1/2" CIBP @ 11,400'. Pumped 150 bbls of 10 ppg brine w/ 25 pound of salt gel per bbl. to circulate hole. Pumped 25 sx Class H cement (s.w. 15.6 ppg / yield 1.18 cuft/sx ) and displaced w/ 64 bbls of gelled brine. Calculated TOC @ 11,209'.

##### **9-25-03**

RIW and perforated 5-1/2" casing @ 9800' with 4" casing gun w/ 4 shots. RIW and set 5-1/2" retainer @ 9750'.

##### **9-26-03**

Pumped 60 sx Class "H" cement (s.w. 15.6 ppg, yield 1.18 ft<sup>3</sup>/sx). Left 8 sx cement on top of retainer. TOC 9678'.

##### **9-27-03**

Perforated 5-1/2" casing @ 7000' with 4 jspf. RIW and set 5-1/2" cement retainer @ 6950'. Pumped 60 sx Class "H" cement (s.w. 15.6 ppg, yield 1.18 cuft/sk). Left 7 sx of cement on top of retainer. TOC 6886'.

##### **9-30-03**

RIW w/ 4-1/2" OD jet cutter and cut 5-1/2" casing @ 3320'. Pulled 5 1/2" casing. Spoke with O.C.D. representative E.L. Gonzales and was informed that we would not have to set the 9-5/8" shoe plug @ 4527' inside the 5-1/2" casing due to the calculated TOC from the squeeze @ 5234'.

##### **10-1-03**

Pumped 45 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx) from 3431' to 3215'. Calculated TOC @ 3215' w/ 111' of cement inside cutoff 5-1/2" casing.

##### **10-2-03**

Pumped 40 sx of Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx) from 2003' to 1879'. Pumped 40 sx Class "C" cement w/ 2% C<sub>a</sub>Cl<sub>2</sub> (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx) from 548' to 424'. WOC and tagged TOC @ 419'. Pumped 20 sx of Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx) from 64' to surface. Notified E.L. Gonzales w/ NMOCD of plugs.

##### **10-3-03**

Welder cut off mast anchors and cut off wellhead 3' below ground level and installed 1/4" plate w/ 1" nipple and 1" 2000 psi ball valve and dry hole marker. Backhoe backfilled pit and cellar and leveled location. Well is plugged and abandoned.