

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-28413
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT Section 29
8. Well No.	242
9. Pool name or Wildcat	HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3640' GL

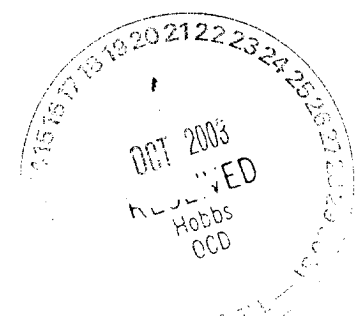
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	Occidental Permian, Ltd.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter N : 100 Feet From The SOUTH Line and 1400 Feet From The WEST Line Section 29 Township 18S Range 38E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. Pull and lay down injection equipment.
2. Re-Sqz perfs @4005-4040.
3. Drill out sqz, CIBP @4057'.
4. Clean out to PBTD @4276'.
5. RIH w/5.5" Guiberson UNI VI pkr and set @3965'.
6. 126 jts 2-7/8" Duoline tbg. Bot of tbg @3965'.
7. Circ csg w/pkr fluid. Test csg to 600 psi for 30 min and chart for the NMOCD.
8. Rig down Pulling Unit. Clean Location. Return well to injection.



Rig Up Date: 10/01/2003
Rig Down Date: 10/07/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Robert Gilbert	TITLE	SR. ENGR TECH	DATE	10/15/2003
TYPE OR PRINT NAME	Robert Gilbert	TELEPHONE	505/397-8206		
(This space for State Use)					
APPROVED BY	Harry W. Wink	OC DISTRICT SUPERVISOR/GENERAL MANAGER	DATE OCT 21 2003		
CONDITIONS OF APPROVAL IF ANY:					

