•		N.M.	<u> II C</u>	ons. Divis	sion		
Form 3160-5 (August 1999)	UNITED STATI DEPARTMENT OF THE BUREAU OF LAND MAN			ench Dr. / 88240		FORM APPROVED OMB No. 1004-0135 spires November 30, 2000	
SUND	RY NOTICES AND REP		e		5. Lease Ser		
Do not use i	IDIS TORM for proposale fo	n drill an ta na am	4	· •		<u>M-052</u>	
	en. Ose Form 3160-3 (AP	D) for such prope	osals.		o. minuan,	Allottee or Tribe Name	
SUBMIT IN TI	RIPLICATE - Other instr	ructions on reve	rse sid	8		CA/Agreement, Name and	/or No.
Oil Well Gas Well Other Plug & Abandon						91007465B	
2. Name of Operator					8. Well Nam	o Ridge Unit 2)o #on
Merit Energy					9. API Well		10 11 52
3a. Adders 2 Noel Road - Suite 500 3b. Pho			clude area	code)	30-025-22767		
Dallas, TX 75240					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Pearl Queen		
660' FNL & 660' FWL of Section 28-T19S-R34E Unit D, NWNW					11. County or Parish, State		
					I	Lea Co., NM	
	PPROPRIATE BOX(ES) T	O INDICATE NA	TURE O	F NOTICE, RE	PORT, OR	OTHER DATA	
TYPE OF SUBMISSION	*		TYPE O	F ACTION			
Notice of Intent	Acidize	Deepen		Production (Start/R	tesume)	Water Shut-Off	
	Alter Casing	Fracture Treat		Reclamation	C	Well Integrity	
Subsequent Report	Casing Repair	New Construction		Recomplete	Ç	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aband	m 🗋	Temporarily Aban Water Disposal	don		
Spud on same - w 3850'. Cleared 9-11-2003 - Spot Pulled 30 stands hole with pluggi 4-1/2" casing at 9-12-2003 - RIH and held for 10 Spotted 20 sacks RIH and perforat	oled down wellhead Rigged up wirelin yould not go deepe tubing and loaded ted 20 sacks "C" S. WOC 4 hours. Ing mud. POOH wit 3440'. POOH and with packer and t minutes. Release "C" and flushed ted 4-1/2" casing	e. RIH with r. POOH. 7 wellbore wi and flushed RIH and tagg h tubing. H rigged down ubing to 300 d pressure a to balance. at 2530' F	I gaug IH wi th wa to ba ged to Rigged wire 00'. and pa POOH	e ring to a th 2-3/8" ter. Shut lance. Bo p of cemen up wirelin line. Shu Set packer cker. POOD with tubin	829' & e tubing c well in ttom of t at 361 ne. RIE t well i . Press H. RIH	ingaged obstru open ended to top night. tubing at 3850 01. Circulat and perforate in for might. open ended to open ended to	ction. 0'. ed ed 0's 1'. const ed 0's 1'. const 0's 1'. const 0's 1'. const 0's 1'. const 0's 1'. const 0's 1'. const 0's 1''. const 0's 1''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0'''. const 0''. const 0''. const 0'''. const 0 const 0 const 0 const 0 const 0 const
<u>packer</u> and tubin	ig to 2000'. Shut	well in for	nigh	t.		erine. <u>An</u> w.	ren
14. I hereby certify that the foregoin Name (Printed/Typed)	ig is true and correct		NTINU	ED ON NEXT	PAGE:		
Rusty Klein		Title	Ag	ent			
Signature Kusta	Then	Date		tober 12,	2003		
AFR.	CY THIS SPACE F		STATE	OFFICE USE			
Approved by (ORIG. SGI	D.) DAVID R. GLASS		Title		Date		
Conditions of approval, if fig , are a certify that the applicant holds legal which would entitle the applicant to c	conduct operations mereon.		Office Lial	broved as to plu bility under bond face restoration	gging of the	until	
Title 18 U.S.C. Section 100D and Tit States any false, fictitious or fraudule	E 43.U.S.C. Section 1212, make	it a crime for any personant of the state of	on knowing s jurisdicti	ly and willfully to r	make to any de	partment or agency of the	United
	SWW						

-*	GWW	
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MERIT ENERGY Mescalero Ridge Unit 28 #32 Section 28-T19S-R34E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

9-13-2003 - Set packer at 2000'. Established injection rate of 1-1/2 BPM at 1000 psi. Spotted 35 sacks "C" and flushed to 2400'. ISIP 1000 psi. WOC 4 hours. Rigged up wireline. RIH and tagged top of cement at 2420'. Released packer. Pulled up hole and set packer at 1200'. RIH and perforated 4-1/2" casing at 1640'. Established injection rate of 2 BPM at 1000 psi. Spotted 35 sacks "C" and flushed to 1500'. ISIP 1500 psi. WOC. Shut well in for night.
9-14-16-2003 - Released packer and POOH. Rigged up wireline. RIH and perforated 4-1/2" casing at 476'. POOH and rigged down wireline. RIH with packer and tubing to 92'. Spotted 50 sacks "C" and flushed to 250'. WOC 4 hours. RIH and tagged top of cement at 270'. Pulled packer to 30'. RIH and perforated 4-1/2" casing at 60'. Spotted 30 sacks "C" cement and circulated to surface. Shut well in for night.
9-17-2003 - Dug out cellar. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT.

Rust V Klein)

Agent for BCM & Associates October 12, 2003



Approved as to plugging of the well borntiability under bond is retained until surface restoration is completed.