

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36047
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 30767	
7. Lease Name or Unit Agreement Name BUMP PO "36" STATE	
8. Well Number 1	
9. OGRID Number 217817	
10. Pool name or Wildcat Vacuum; Morrow	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4101' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 4001 Penbrook Odessa TX 79763

4. Well Location

Unit Letter I : 1800' feet from the South line and 660' feet from the East line

Section 36 Township 17S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐

OTHER: Isolate Bottom Perforations ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-6-03 - Procedure

1. Set up wireline operations with Schlumberger Hobbs District. Notify buddy Keim of Schlumberger at 318-272-1746 since equipment and equipment specialist will most likely be supplied out of Shreveport, Louisiana.
2. MIRU wireline company. RU 5,000 psi lubricator and test lubricator to 4500 psig.
3. RIH w/gauge ring, junk basket, and CCL to 13,500'+/-. Run CCL from 13500'+/-. POOH w/CCL, junk basket, and gauge ring.
4. RIH w/5 1/2" PosiSet Through tubing plug. Set plug at 13,385' using CCL for depth control.
5. Dump ball 10'+/- cement on top of plug to bring TOC to 13,375'. RD lubricator. RDMO wireline company. WOC 48 hours.
6. MIRU swab unit. Hook up frac tank. Swab perfs at 13,356-13,370'. Continue swabbing operations until well kicks off or for maximum of three days under 24 hour operations.
7. Produce well to sales. Unhook flowline to frac tank. RDMO swab unit and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy S. Ward TITLE Regulatory Assistant

DATE 10/15/2003

Type or print name Kristy S. Ward

Telephone No. (432)368-1371

(This space for State use)

APPROVED BY Larry W. Wink

Conditions of approval, if any:

DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

OCT 21 2003