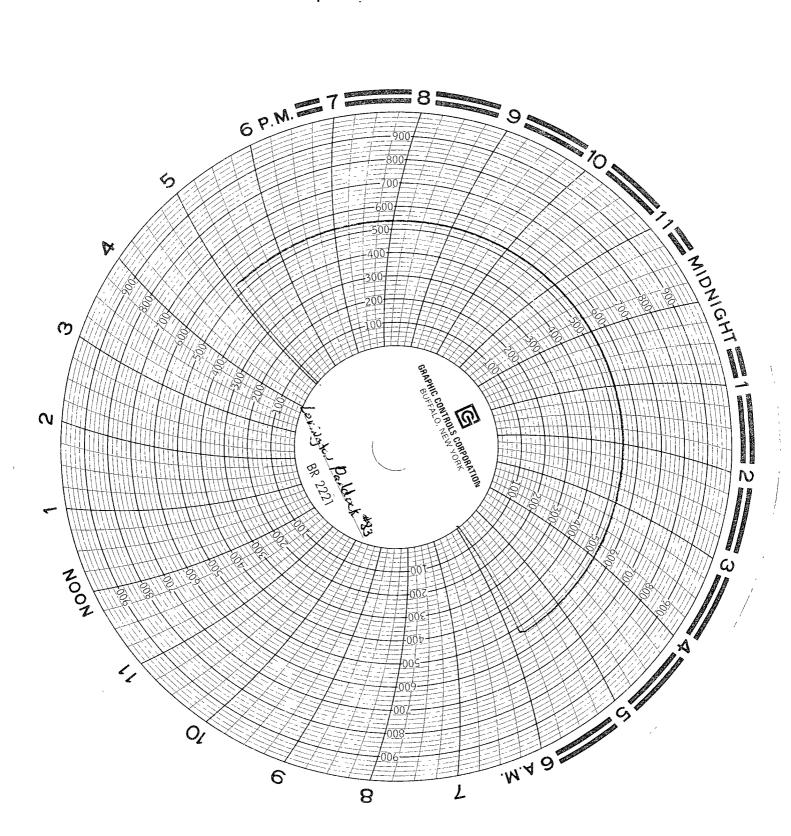
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-03792 5. Indicate Type of Lease	
<u>District III</u> 1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
87505	TEC AND DEPORTS ON WELLS		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			LOVINGTON PADDOCK UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			20 (11 0 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 83
			9. OGRID Number 241333
2. Name of Operator CHEVRON MIDCONTINENT L.P.			9. OGRID Number 241333
3. Address of Operator		10. Pool name or Wildcat	
15 SMITH ROAD, MIDLAND, TEXAS 79705			LOVINGTON PADDOCK
4. Well Location			
	om the SOUTH line and 2310 feet	from the WEST 1	ine
Unit Letter K 1650 feet from the SOUTH line and 2310 feet from the WEST line Section 36 Township 165 Range 36 NMPM Lea County			
Section 3 6 Township 16 S Range 3 6 Township 16 S Range 3 6 Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Snow whether DR, RRD, R1, OR, etc.)			
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Fit Effect Thechoss.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
TOLE STORE LETER S			A
OTHER:		OTHER: MIT	WITH CHART -TH
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
9-01-07: TEST CSG TO 540 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).			
CIBP SET @ 5960'.			123456
C		/ ₃ 3°	S. A. Co.
CIBP SET @ 5960'. WELL IS TEMPORARILY ABANDONED. This Approval of Temporary Abandonment Expires Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or by the second of			
		7526272828	OCT 2007,
	1 /	22	Received 3
This Approval of Ter	nporary $O(1)/17$.	/82	Hobbs &
This Approval of Temporary 9/1/12 Abandonment Expires 9/1/12			
The state of the s			
			\$120261811
I hander contife that the information	hove is true and complete to the he	est of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines], a general permit [or an (attached) alternative OCD-approved plan .
A.			
SIGNATURE VINSE VIN	erfon TITLE REGULATOR	Y SPECIALIST 1	DATE 10-02-07
y			
Type or print name DENISE PINKERTON E-mail address: LEAKEJD@CHEVRON.COM Telephone No.432-687-7375			
For State Use Only			
APPROVED BY: LOW W. WITH TITLE TITLE WAYAGE DATE OCT 0 4 2007			
Conditions of Approval (if any):			
Conditions of Approvia (it with			
1			



Cherron 9/1/07
Louington Paddock Unit #83
Louington Paddock Unit #83

Key ENERGY 412

0159002
Calibrated 3/9/07

Tubing - b #
CASING - b #
Surface - b #

CIBP @ 5960'

Jesus L. Herodia CMLP

K-36-165-36E 1650 S 2310 W

•

•