<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or	Closure/
Pit or Below-Grade Tank Registration or (Is pit or below-grade tank covered by a "general plan"? Yes	s 🗌 No

Type of action: Registration of a pit or below-grade tank
Closure of a pit or below-grade tank Facility or well name: Eunice South 18 \$ \$ # API #: 30-025-37779 Longitude W/03'23' 34.4" NAD: 1927 1983 County: 1 LA Surface Owner: Federal State Private Indian <u>Pit</u> Below-grade tank Type: Drilling Production Disposal Volume: _ _bbl Type of fluid: _ Workover ☐ Emergency ☐ Construction material: Lined Unlined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness 12 mil Clay Pit Volume DOD 100 show as Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic (No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite a offsite I If offsite, name of facility N/A . (3) Attach a general description of remedial action taken including ft. and attach sample results 5 remediation start date and end date. (4) Groundwater encountered: No XYes 🔲 If yes, show depth below ground surface 🖊 (5) Attach soil sample results and a diagram of sample locations and excavations Additional Comments: neceived เงินนร OCD I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 📈, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲. Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: ENVIRONMENTAL ENGINEER Date: 10.3.07 Printed Name/Title

P.O. Box 310 Off 505.392.8584 Hobbs. New Mexico

Hobbs. New Mexico Hobbs, NM 88241-0310 Cell 505.631.2442 Fax 505.392.3085

Hobbs, New Mexico

Reserve Pit Remediation

SURFACE PIT CLOSURE PLAN

PIT PARAMETERS

COMPANY: Mewbourne Oil Co.

WELL SITE: Eunice Southwest 8 State Com #1

LEGAL DESCRIPTION: Unit K Sec 8 T21s R35e, 1400

FSL 1650 FWL, Lea co.

The reserve pit inset on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 150' X 120' X 6' deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner had maintained its integrity.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 1500 yards. The burial cell is to be excavated and lined with a minimum 12 mil membrane that complies with ASTM Standards: D-5747, D-5199, D-5994, and D-4833. The cuttings will be loaded as to allow for > 36" freeboard to ground level. After the cuttings are loaded the 12 mil liner will be folded over the top, and a 20 mil minimum thickness liner meeting the minimum requirements as outlined in ASTM Standard Methods: D-5747, D-5199, D-5994, D-4833; will be used to cap and cover to an extended area that exceeds three feet in all directions from the

edge of the burial cell. This cap will be constructed as to slope and allow for water runoff from burial cell.

A minimum of 36" of top soil will be used to cover the burial cell. This soil must be capable of supporting plant growth. A seed mixture will be used as to conform to local BLM and OCD requirements.

After the drilling solids are buried, the natural contour of the surrounding soils will be mechanically shaped as to prevent erosion of the well site until vegetation is established.

LOCATION DIAGRAM

Mewbourne Oil, Euni**s**e Southwest 8 State com #1 API #30-025-37779 V-DOOR East

