Submit To Appropriat State Lease - 6 copies		State of New Mexico						Form C-105 Revised June 10, 2003						
Fee Lease - 5 copies District I			Ene	Minerals and Na	esources	-	WELL API NO.			ne 10, 2003				
1625 N. French Dr., H	0.11.0						30-025-38487							
1301 W. Grand Avenu			Conservation				5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd.,		20 South St. Fra				STATE X FEE								
District IV 1220 S. St. Francis Dr	r Santa Fe NM	87505	Santa Fe, NM 87505						State Oil & Gas Lease No.					
	_									7	V-4583	466 (S) 201 (S)		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										The second secon				
1a. Type of Well: OIL WELL GAS WELL DRY X OTHER									7. Lease Name	or Unit Ag	reement N	ame		
b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF. DEEVEN									Shinnery AZG State					
WELL OVER BACK RESVR. 2. Name of Operator									8. Well No.					
Yates Petroleum Corporation											2			
3. Address of Operator									9. Pool name or Wildcat					
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location									Lane; Abo, Southeast					
Unit Letter F: 1650 Feet From The North Line and 1650 Feet From The West Line													Line	
Section	9	4	Township		100	inge	34E	_	NMPM		ea	F1 ~	County	
10. Date Spudded 9-14-07 RH 9-17-07 RT	11. Date 7 9-2	ed 12	. Date (Compl. (Ready to Prod 9-26-07				F& RKB, RT, GI R, 4266' KB	14	14. Elev. Casinghead				
15. Total Depth	15. Total Depth 16. Plug Back T.I				Multiple Compl. How							Cable Tools		
4170'	1(-)	Surfac		tom Ma	Zones?		Drilled By		60-41		ectional S	N/A urvey Mad		
19. Producing inter	rvai(s), or this	completion	ı - 10p, Bou	ioiii, Na	ine					. Was Dii		No		
21. Type Electric at	nd Other Logs	Run							22. Was Well	Cored	No			
23. CASING RECORD (Report all stri									igs set in w	ell)				
CASING SIZI	B./FT.		DEPTH SET	HOLE SIZE			CEMENTI	NG RECO	RD	AMOUN	IT PULLED			
		Conduc			60'	14 2/42			200 -	···· (-:)				
11-3/4" 8-5/8"		42# 24#, 32#		427' 4120'		14-3/4"			300 sx (circ) 1280 sx (circ)					
8-5/8	# 4120			11			1200	sx (cnc)						
24.		LIN	ER RECORD	25		25.	TU	JBING R	ECORD					
SIZE	TOP	TOP BOTTO		M SACKS CEMENT		SC	SCREEN		SIZE	DEPT	'H SET	PAC	CKER SET	
26 P. C		1 2 2 2 2				27 1	CID CHOT	ED	ACTURE, CEN	AENIT C	MIEEZE	ETC		
26. Perforation re	ecora (interva	i, size, and	number)				I INTERVAL		AMOUNT AN					
DEI III INTERVAL									· (6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6					
									(43)				<u> "S"</u>	
											<u>/む</u> /8	1× 067	<u> </u>	
20	DDC	DIIC	TION		<u> </u>		252	1 06.	<u> </u>					
Date First Production	on	Prod	uction Meth	nod (Flo	owing, gas lift, pumpin)	Well Status (Prod. or S		NOME.	· Pag	
Date 1 hist 1 roduction	On	1100	delion men	100 (1 10	g, gus vyv, pup	5 0.20 4	na sype punip,	,	, , , , , ,	. ,	\D&A	Cons	Á	
Date of Test	Hours Te	ested	Choke S	ıze	Prod'n For Test Period	O ₁	1 – Bb1		Gas – MCF	Wate	r -'Bbl	Gas - O	ıl Ratio	
Flow Tubing	ing Casing Pressure		Calculated 24-		Oil – Bbl.	Gas	Gas - MCF		Water - Bbl. Oil Gra		Gravity - A	API - (Corr	71.94	
		Hour Rate						İ						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											ssed By			
30. List Attachmen	nts													
Logs 31. I hereby certij	fy that the in	formation	shown on	both s	ides of this form as i	true and	complete to	the	best of my know	wledge an	d belief			
	la.	X	_		inted		-			Ü	•			
Signature: Name: Stormi Davis Title: Regulatory Compliance Technician Date: 9-28-07														
E-mail Address	s: stormid@	урспт.	com											
	GW	M												