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E-mail address: kristy_ward@xtoenergy.com Type or print name Kristy ward Telephone No. 43	. 432-620-6740	risty_ward@xtoenergy.com Telephone No. 43	E-mail address: k	K	[]	
For State Use Only APPROVED BY AUGULTURE DATE OC TITLE	OCT 0 4 200		. HELD REPRESENTAT). Wink	DBY Laugh	APPROVED BY

MOUNUMENT STATE 36 #1

WELLBORE DIAGRAM



MOUNUMENT STATE 36 #1

WELLBORE DIAGRAM

ROUND CABLE ON 229 JTS 2 7/8" TBG. SUB PMPD UP IN 15". LEFT VSD RUNNING @ 60 HZ. RWTP. PI IS @ 7231'. FL WAS @ 3600'. IN 24 HRS, WELL PMPD 7 B0, 274 BW & 4 MCF W/SUB PMP @ 54 HZ. 100% RUN TIME. FL 0 FAP.

- 06/17/05: RU PMP TRK & KILLED WELL W/60 BW. RU CENTRIFLIFT SPOOL & POH W/229 JTS 2 7/8" J-55 TBG. SUB PMP & ASSOCIATED WIRING.
- 06/18/05: TIH W/ 5 ½" CIBP ON 2 7/8" J-55 TBG & SET CIBP @ 7200'. STUNG OUT OF CIBP & CIRC 156 BBLS OF PKR FLUID INTO TBG, CSG ANNULUS. POH & LD 2 7/8" TBG.



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