

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34560
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Monument 36 State
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat Goodwin: ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter P : 384 feet from the South line and 1216 feet from the East line
Section 36 Township 18S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3739'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

This Approval of Temporary

OTHER: Abandonment Expires 8/23/12 ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING-OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

An Electrical Submersible pump was run in the well in April, 2005. After two months of pumping the water from this well and having to truck the water, the economics on the well dictated that we shut the well in until something could be done less expensively with the water. The well was shut-in, a CIBP was run and set at 7200', packer fluid circulated, and the tubing laid down. The well was then shut in. In August, 2007 XTO pressured tested the casing on this well to 500 psi and it held successfully. The well was then temporarily abandoned. A MIT chart was run on 8/23/07 and is attached. XTO is trying to get Goodwin 10 ST #1 P&A'd well from Marathon to dispose of water from the Monument 36 State Lease and thus reactivate the Monument 36 State #1 to active.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 09/27/07
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 04 2007
Conditions of Approval, if any:

MOUNUMENT STATE 36 #1

WELLBORE DIAGRAM

XTO ENERGY



Well: Monument State 36-1
 Area: North Monument
 Location: Section 36-18S-36E
 County: Lea
 Elevation: 3739' GL 3752' KB

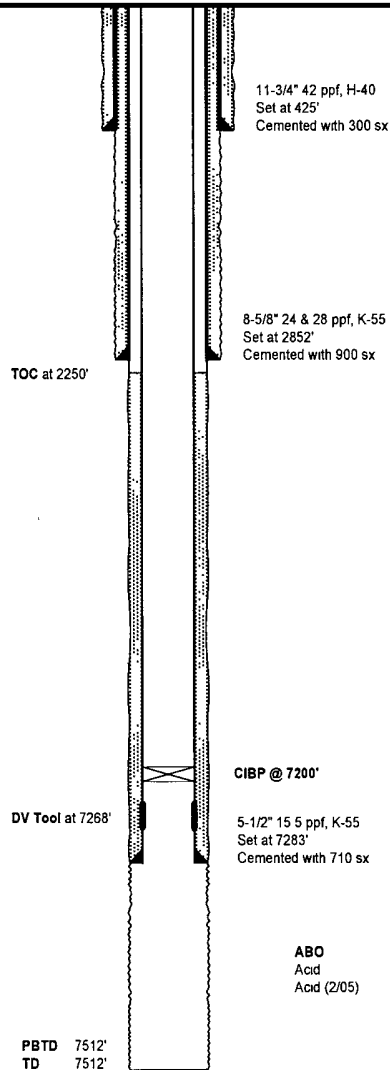
WI: 100.000000%
 NRI: 87 500000%
 Spud: 1/27/1999
 State: New Mexico

DATA

LOCATION: 384' FSL & 1216 FEL SEC 36-18S-36E
COUNTY/STATE: LEA COUNTY, TEXAS
FIELD: GOODWIN (ABO)
FORMATION:
SPUD DATE: 1/24/99
INITIAL IP: P 24 HRS, REC 0 BO, 320 BW & 15 MCF W/1 1/2" PMP.
API #: 30-025-34560
PRODUCTION METHOD: FLOWING

HISTORY

01/24/99: SPUD WELL. DRL TO 425'. SET 11 3/4" CSG.. CMT W/300 SX CL 'C'. CIRC TO SURF. DRL TO 2852'. SET 8 5/8" CSG. CMT W/900 SX CL 'C'. CIRC TO SURF. DRL TO 7512'. SET 5 1/2" CSG @ 7283'. CMT W/260 SX CL 'C' & 450 SX CL 'H'. TOC @ 2250'.
02/15/99: TOH, RUN CBL. CIRC BTMS UP. **PERF** 7278-7512' (OH). **ACDZ** IN OH W/600 GALS 20% HCL. RUN 2 7/8" 6.5# L-80 8RD TBG. SET @ 7650'. TIH TO 7236'. ND BOP, NU WH. LOAD & TST ANN TO 500#. RU SW & FLOWLINE. CLEAN LOC.
02/16/99: FLOWING. PUT ON 30/64" CHK. 200 PSI REC 25 BBLS 90% OIL & 10% OIL. TURN WELL OVER TO PROD.
10/20/04: REPAIR ROD PART. POH, FOUND ROD PARTED @ 3485'. RIH W/FISHING TOOLS ON CO-ROD. LATCHED ONTO FISH @ 3485'. POH W/TOOLS & CO-ROD. FOUND SLIPS TO FISHING TOOL MISSING. ATTEMPT TO TWICE TO RIH W/FISHING TOOLS ON CO-ROD BUT COULDN'T GET BELOW 1200'. POH. RU. PMP 20 BBLS 9# BRINE DWN TCA. REL TAC. POH, SWAB TBG DWN.
10/22/04: POH W/TBG TO TOP OF CO-ROD FISH. RU CO-ROD UNIT & SPOOL. LATCHED ONTO CO-ROD & PARTED PMP SHEAR TOOL. POH. SWB TBG TO TOP OF PMP. FPOH W/TBG & PMP. COULDN'T GET PMP OUT OF TBG DUE TO SCALE.
10/23/04: PU & RIH W/ BPMA, PS, SN, 1 JT 2 7/8" IPC TBG, 8 JTS 2 7/8" TBG, TAC & 228 JTS 2 7/8" TBG. SET TAC W/ 16 PTS TENSION.
10/24/04: PU & RIH W/12' GAS ANCHOR, 2.5" X 1.50" X 24' RHBC PMP, 3/4" X 4' STAB ROD, 12 - 1 1/2" K-BARS, 180 - 3/4" NORRIS 97 RODS, 104 - 7/8" NORRIS 97 RODS, 7/8" X 6' PONY ROD & 1 1/2" X 26' PR LINER. RDMO PU.
11/03/04: P 24 HRS, REC 0 BO, 320 BW & 15 MCF W/1 1/2" PMP RNG 7.4 SPM & 168 SL. 100% POC RUN TIME. FL 3267' FAP.
02/01/05: MIRU. UNSEAT PMP. POH W/RODS & PMP. PULL ROD BADLY PITTED DUE TO BACTERIA. POH W/TBG.
02/02/05: RIH W/TST-3 PKR ON 230 JTS 2 7/8" TBG TO 7240'. FOUND SPLIT IN TBG 56 JTS ABOVE SN. LEFT PKR @ 7240'. PMP 1500 GALS 15% NEFE HCL ACID @ 3 BPM & 0 PSIG. FLUSH ACID W/50 BFW TO BTM OF OH @ 3 BPM & 0 PSIG. ISIP - VAC. 0 PSIG DURING TRTMT. POH W/PKR & TBG.
02/03/05: RIH W/ BPMA, PS, SN, 1 JT 2 7/8" IPC TBG, 8 JTS 2 7/8" TBG, TAC & 228 JTS 2 7/8" TBG (1 JT NEW YB). RIH W/1 1/2" X 12" GAC, 2.5" X 2.00 X 36' RHBC PMP, 4' X 7/8" STAB ROD, 12 - 1 1/2" K-BARS, 180 - 3/4" D-97 SUCKER RODS, 103 7/8" D-97 SUCKER RODS, 6' X 7/8" PONY ROD & 36' X 1 1/2" POLISH ROD. INSTALL DYNAPMP UNIT.
03/12/05: RWTP. POH W/RODS & FOUND 7/8" BODY BREAK ON SHOULDER OF 2ND ROD FS. RIH W/FISHING TOOL & RODS. LATCHED ONTO FISH. POH W/ RODS & FISH. REPL ROD & RIH W/RODS. LOAD TBG W/23 BW. TP 500 PSIG IN 2 STROKES - HELD OK. RWTP.
04/01/05: RIH W/RENTED CENTRILIFT DH SENSOR, 85 HP, 2080 V, 27A FMH MTR, SEAL SECTION, RGS, 305 STG FC 450 SUB PMP, 55' #4KV MTR LEAD CABLE & 9184' #4



Note: Well makes high H2S at 40,500 ppm.

ABO 7283'-7512' (Open Hole)
 Acid 600 gals 20% HCL
 Acid (2/05) 1500 gals 15% NEFE

PBTD 7512'
 TD 7512'

MOUNUMENT STATE 36 #1

WELLBORE DIAGRAM

ROUND CABLE ON 229 JTS 2 7/8" TBG. SUB PMPD UP IN 15". LEFT VSD
RUNNING @ 60 HZ. RWTP. PI IS @ 7231'. FL WAS @ 3600'. IN 24 HRS, WELL
PMPD 7 B0, 274 BW & 4 MCF W/SUB PMP @ 54 HZ. 100% RUN TIME. FL 0 FAP.

06/17/05: RU PMP TRK & KILLED WELL W/60 BW. RU CENTRIFLIFT SPOOL & POH W/229
JTS 2 7/8" J-55 TBG. SUB PMP & ASSOCIATED WIRING.

06/18/05: TIH W/ 5 1/2" CIBP ON 2 7/8" J-55 TBG & SET CIBP @ 7200'. STUNG OUT OF
CIBP & CIRC 156 BBLs OF PKR FLUID INTO TBG, CSG ANNULUS. POH & LD 2
7/8" TBG.

