

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37279
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 628
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter P : 2650 feet from the South line and 1085 feet from the East line Section 6 Township 21S Range 36E NMPM County Lea	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Sqz off current zone, OAP & Stim same Resv ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/07 MIRU PU. MI Rack up 135 jts of 2-7/8" N-80 WS. RIH w/4-3/4" bit & 5-1/2" csg scraper on 128 jts of 2-7/8" N-80 WS. Tag btm @ 4,106'. POOH w/tbg. RIH w/5-1/2" CIGR on 118 jts of 2-7/8" N-80 WS. Leave CIGR swinging @ 3,740'. Pmp 25 bbls through CIGR to clear tool. Set CIGR @ 3,740'. Circ. hole clean w/50 bbls of wtr.
8/25/07 RU BJ cmt Equipment. Sqz perf fr 3,886' - 4,067'. Pmp 15 bbls of flow guard @ 4 BPM, 185 psig. Pmp 5 BFW spacer. Pmp 75 sks of Class "C" cmt w/0.95% BWOC, CD 32 + 3 lbs of LCM w/FW mixed @16# @3 BPM, 185 psig. Tailed w/150 sks of Class "C" cmt w/1% CaCL + 3 lbs of LCM w/FW mixed @ 14.8# @1 BPM, 185 psig. Displace w/5 BFW @ 2 BPM, 185 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 10/3/07
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Ray W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 04 2007
Conditions of Approval, if any:

Eunice Monument South Unit #628
Sqz off Current Zone, OAP & Stim Same Reservoir
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- 8/25/07** 10 bbls gone @ 1 BPM, 100 psig, 15 bbls gone @ 1/2 BPM, 74 psig. Displace 10 BFW. Sting out of CICR. Rev out 40 bbls of FW to half pit. Sting in CICR. Pmp 150 sks of Class "C" Neat cmt mixed @ 14.8# @ 1 BPM, 350 psig. Start displacement, pmp 5 bbls @ .4 BPM, 800 psig. SD 5" press fill back to 1,150 psig. Roll in .2 BPM @ 1,400 psig. Sting out of CICR & Rev out 80 BFW to half pit w/16 bbls of cmt. RD.
- 8/28/07** RIH w/4-3/4" bit, 6 - 3-1/2" DC on 110 jts of 2-7/8" N-80 WS. Tagged cmt @ 3,731'. RU swivel & brk circ. DO cmt & CICR fr 3,731' to 3,840'. Circ hole clean. RD swivel. POOH w/114 jts of 2-7/8" N-80 WS. LD DC & Bit.
- 8/29/07** MIRU WL. PU 3-3/8" perf gun, CCL & gamma ray. RIH & correlate logs to Halliburton logs. Tagged PBTD @ 3,837'. Perf fr 3,812'- 17' (5', 20 holes), 3,790'- 94' (4', 16 holes). PU 5-1/2" RBP, 5-1/2" pkr w/MCL on 118 jts of 2-7/8" N-80 WS. Set RBP @ 3,830'. RU Acidizing equipment. Circ hole clean w/90 bbls of FW. Set pkr @ 3,819'. Rel pkr. PUH w/pkr to 3,808'. Pmp 11 bbls of 15% NEFE acid in tbg. Set pkr @ 3,808'. Att. to brk dwn San Anders perfs. Open bypass. Pmp acid to EOT. Close bypass.
- 8/30/07** Cont to brk dwn Grayburg perfs @ 3,812' - 3,817'. Acidize Grayburg Zone 5 perfs w/750 gals of 15% double inhibited NEFE HCL @ 1/4 BPM, 1250 psig. Flush w/22 BFW @ 1/4 BPM, 1285 psig. ISIP 1082 psig, 5" 620 psig, 10" 250 psig, 15" 160 psig. Rel pkr & RIH latch onto RBP. PUH & set RBP @ 3,805'. PUH to 3,778'. POOH w/2-7/8" N-80 WS. PU & RIH w/exch 5-1/2" pkr on 2-7/8" N-80 tbg. Set pkr @ 3,778'.
- 8/31/07** RU swab. Swab tbg dry. RU Acidizing Services. Spotted 18 bbls of 15% double inhibited NEFE acid @ btm of tbg. Pmp'd acid into fnt. Broke dwn Grayburg perfs fr 3,790' - 94' @ .3 BPM, 1,100 psig. Flush w/22 BFW. ISIP Vac. RDMO Craine. Rel pkr. RIH & latch onto RBP. RIH & set RBP @ 3,830'. PUH & set pkr @ 3,808'. RU swab. Swab perfs fr 3,812 - 17' & made 16 swab runs & rec 61 BW & 3 BO in 4 hrs. Perfs comm w/ perfs above. PUH to 3,770' and set pkr. Swab perfs fr 3,790' - 3,817' & made 10 swab runs & rec 28 BW & 2 BO in 2 hrs.
- 9/1/07** Swab perfs fr 3,790' - 3,817' & made 28 swab runs & rec 42 BW & 25 BO in 10 hrs.
- 9/5/07** Bled well off. POOH w/tbg. LD pkr. RIH w/retreiving head & latch onto RBP. POOH LD 111 jts of 2-7/8" N-80 WS & RBP. PU & RIH w/Slotted MAJ w/BP, SN, 2-1/4" - THBC - 24 - 3' pmp barrel, 1 x 4' sub, 2 jts of 2-7/8" 6.5# (New), J-55, EUE, 8rd tbg (New), 5-1/2" TAC & 119 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg (New).
- 9/6/07** Bled well dwn. ND BOP. Set TAC w/18 pts tens. NU WH. RIH w/2-1/4" plngr, 2 - 1-1/2" K-Bars, 1" x 4' stabilizer sub, 14 - 1-1/2" K-Bars, 71 - 7/8" D-78 rods, 64 - 1" D-78 rods, 1" x 4' D-78 pony sub, 1-1/2" x 26 SMPR. SWO. Load tbg w/6

EMSU #628

Sqz Off Current zone, OAP & Stim Same Reservoir

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bbbls of FW. RDMO PU. Set Pumping unit. RWTP.

9/19/07 In 24 hrs, well made 127 BO, 33 BW & 10 MCF. Running @ 24% on POC w/0 FAP. Lufkin chg'd sheave to slow dwn pmpg unit to 6.5 SPM & moved unit to 120" SL.