## New Mexico Oil Conservation Division, District I

UNITED STATES 1625 N. French Drive

Form 3160-5 (April 2004)				FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007  5. Lease Serial No
Do not	NDRY NOTICES AND RE use this form for proposals ned well. Use Form 3160-3 (	to drill or to re	ELLS enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.  1. Type of Well				7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator CELERO ENERGY II, LP  3a Address 400 W. ILLINOIS, STE 1601, MIDLAND, TX 79701  3b. Phone No. (include area code) 432-686-1883  4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1982' FNL & 1979' FEL SEC 17 (G); T14S; R31E				8. Well Name and No.  WEST CAP QUEEN SAND UNIT #3  9. API Well No. 30-005-01094  10. Field and Pool, or Exploratory Area CAPROCK QUEEN  11. County or Parish, State CHAVES CO., NM
	CK APPROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSI		T	YPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment N	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture, Treat New Construction Plug and Abandon Plug Back		Well Integrity Other
Attach the Bond under following completion of testing has been completed that the site 8/27/2007 thru 8/30 MIRU. POOH with from 2727' to 2736	which the work will be performed or provious the involved operations. If the operation eted. Final Abandonment Notices shall be its ready for final inspection.)  1/2007  h all equipment. TIH w/ tbg & 5 1/2 w/ 1500 gal of 7 1/2% NEFE acid +	ty, give subsurface locatide the Bond No. on file results in a multiple confiled only after all requirements on pkr. Set pl	ions and measured and true very with BLM/BIA. Required suppletion or recompletion in a rements, including reclamation of the completion. The completion is a completion of the	proposed work and approximate duration thereof. rertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has backside to 470#, held ok. Acidize perfs BLW. TIH w/87 jts. 2 3/8" OD thg & 1 - 2
3/0 UD 3N. 3et 3	N @ 2704'. ND BOP & NU WH. TD & 2 - 6' 3/4" pony rods. Set pump @	H w/ 2" x 1 1/2" x 16	RWBC pump w/ straine	or nipple, $6 - 1 \frac{1}{2}$ " sinker bars, $100 - \frac{3}{4}$ "
Accepted For Record On Subject To Returning N Production And Keeping Production Or Plugging Approved Plugging Prod	Well To Continuous y Well On Continuous y Well With An		b 4 hrs. & recovered 52 I RWBC pump w/ straine IO.	123 REC. 103 P.
14. I hereby certify that t	ne foregoing is true and correct	,		in all
Name ( <i>Printed/Typ</i> <b>HAYLIE</b>	ed)	Title	OPERATIONS TECH	
Signature /	restablished	Date	09/2	0/2007
ACCEPTE	DFORHRESEARCE FOR F	EDERAL OR	STATE OFFICE US	SE .
certify that the applicant hole	AVID R. GLAS  y, are attach 10 Approval of this notice of the legal or equitable title to those rights in	loes not warrant or	Title  Office	Date
which would entitle the appl	icant to conduct operations thereon.	1		

Title 18 U.S.C. Section 1004 and TIR-45 U.S.S Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, figuriage of free Exercises Exercises as to any matter within its jurisdiction.