Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004 WELL API NO. 30-025-08008		
1301 W. Gland Ave., Artesia, Nivi 88210	1220 South St. Francis Dr.					
1000 Rio Brazos Rd., Aztec, NM 87410				5. Indicate Type of Lease STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name New Mexico State BH NCT 1			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			8. Well Number 2			
 Type of Well: Oil Well			9. OGRID Number			
3. Address of Operator 10290 Monroe Dr., Suite 301			10. Pool name or Wildcat			
Dallas, Texas 75229			Caprock, Wolfcamp East			
4. Well Location	NII		foot from the	West	lim a	
Unit Letter F: 1980 feet from the North line and 1980 feet from the West Section 11 Township 12S Range 32E NMPM Let					line County	
11. Elevation (Show	wwhether DR,	RKB, RT, GR, etc.)		····	<u></u>	
Pit or Below-grade Tank Application ☐ or Closure ☐	4366' (jR				
	e from nearest fre	sh water well	Distance from	m nearest surface wa	ıte	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			-	ALTERING		
EMPORARILY ABANDON] PANDA		
PULL OR ALTER CASING	. 🗆	CASING/CEMENT	JOB [
OTHER:		OTHER: Acidize				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
9/13/2007 - 9/19/2007						
Tagged CIBP in 5-1/2" csg_at 8 625' Picke	d un nacker:	and tubing set r	acker at 8.3	00' Acidize	existing	
Tagged CIBP in 5-1/2" csg. at 8,625'. Picked up packer and tubing, set packer at 8,300'. Acidize existing Wolfcamp perforations from 8,431-8,600' with 2,700 gallons 15% HCL. Swabbed back load. Pull tubing and						
packer. Ran 2-7/8" tubing and tubing anchor	r. Ran rod p	ump and rods. I	Put well on p	roduction.789	707	
T 0/24/07 7 DODD 15 DUDD 0 MOD				123" A	1077 12 13 16 177 Ved	
Test 9/24/07: 7 BOPD, 15 BWPD, 0 MCF			,	DOT OR	- Total	
				ති UCT 20 පි Receiv	() ()	
			/	Hobbs Hobbs		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .						
grade tank has been will be constructed or elocal according to NWOCD guidennes, a general per init or an (attached) anternative OCD-approved pigni						
David Plaisance	TITLE	VP Exploration &	Production_	DATE 10/1/200	10,	
Type or print name	E-mail add	ress:		Telephone No.		
For State Use Only OC FIELD REPRESENTATIVE INSTAFF MANAGER OC FIELD REPRESENTATIVE INSTAFF MANAGER						
APPROVED BY: Lay W. Wank TITLE DATE						
Conditions of Approval (if ans):						