Submit 3 Copies To Appropriate District Office State of New	
District I Energy, Minerals and N 1625 N. French Dr , Hobbs, NM 88240	VELL API NO. May 27, 2004
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATI	ON DIVISION 30-025-09303
District III 1220 South St. H	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM	SIAIE FEE
1220 S St Francis Dr , Santa Fe, NM 87505	o. State on & Gas Lease IVo.
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	R PLUG BACK TO A
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number 5
Name of Operator Petrohawk Operating Company	9. OGRID Number 194849
3. Address of Operator	10. Pool name or Wildcat
1000 Louisiana, Suite 5600 Houston TX 77002	Jalmat, Tansill, Yates, 7 rvrs, Gas
4. Well Location	
	th line and2310 feet from theEast line
Section 10 Township 23S	Range 36E NMPM County Lea
11. Elevation (Show whether 3417 C	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest free	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	SUBSEQUENT REPORT OF: REMEDIAL WORK
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
8-30-07 LD rods. Pull RBP @ 3200'.	
9-6-07 Notify Gary Wink, he OK spot cmt 3457'-2686'. Spot 80 sks cmt. WOC. Tag TOC @ 3426'. Spot 80 sks cmt 3457'-2686'. WOC Tag TOC @ 3426'. Spot 25 sks cmt 3426'-3185'. WOC. Tag TOC @ 3223'. Notify Buddy Hill, he OK set CIBP @ 2900' & cap w/ 25 sks cmt. Wireline set CIBP @ 2900'. Load hole w/ gel brine & spot 25 sks cmt 2900'-2659'. Perf 1310'. Squeeze perf 1310' w/ 60 sks	
cmt & displace to 1110'. WOC. Tag TOC @ 1111'. Perf @ 370'. Squeeze perf 370' w/ 110 sks cmt. Did not circulate. WOC. Cmt @ surface. Buddy Hill request we test casing 500#. Test csg 500#, OK. RDMO. Cut off wellhead & anchors. Weld on dry hole marker.	
Request PA status on well.	Table . Cut off weinfeld to menors word on the marker.
Annual of the alleged Col. 177 to D	الله الله الله الله الله الله الله الله
Approved as to plugging of the Well Bore. Liability under bond is retained until	W Store E
surface restoration is completed.	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
- Compacted	
I hereby certify that the information above is true and complete to the grade tank has been/will be constructed or closed according to NMOCD guideling.	e best of my knowledge and belief. I further certify that any pit or belowes \(\sigma_1 \) a general permit \(\sigma_2 \) or an (attached) alternative OCD-approved plan
$0 \cdot 1 \cdot 0 \cdot 1 \cdot $	Production ForemanDATE_10-2-07
	rohawk.com Telephone No.505-394-2574
For State Use Only	·
APPROVED BY:	
(J	