

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 660 FWL SWNW(E) Sec 29 T23S R37E

5. Lease Serial No.

891038170 - NM27721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

8. Well Name and No.

17

9. API Well No.

30-025-10869

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

09/24/07

Contacted NMOCD, Gary Wink. MIRU Triple N rig #22 & plugging equipment. ND wellhead, 2 hrs, NU 9 5/8" companion flange. NU BOP. Released packer and POOH w/ 109 jts & packer. RIH w/ 4 1/2" HM tbg-set CIBP on 109 jts 2 3/4" workstring. RU cementer and set CIBP @ 3,468'. Displaced hole w/ mud and pumped 25 sx C cmt 3,468 - 3,104'. POOH w/ tubing, SDFN.

09/25/07

Contacted NMOCD, Gary Wink, and BLM, Jim McCormick. RIH w/ wireline and perforated casing @ 2,750', POOH w/ wireline. RIH w/ tailpipe & AD-1 packer for 6" casing to 2,163', EOT @ 2,418'. Loaded hole, set packer, unable to pumped 25 sx C cmt w/ 2% CaCl₂ 2,800 - 2,600'. WOC 2 hrs and RIH w/ wireline, tagged cmt @ 2,600'. PUH and perforated casing @ 1,235', POOH w/ wireline. Set packer @ 922'. Unable to establish rate @ 1,950 psi, no loss. Contacted NMOCD, Gary Wink, ok'd balanced plug. POOH w/ packer. RIH w/ tubing to 1,304' and pumped 30 sx C cmt w/ 3% CaCl₂ @ 1,304'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 1,100'. PUH and perforated casing @ 230', POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, and established rate of 1 BPM w/ full returns up 6" x 8 5/8" casing. Squeezed 65 sx C cmt 230' to surface. POOH w/ packer. ND BOP. Topped of casing w/ cmt. RDMO.

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

IS COMPLETED

Title

Sr. Regulatory Analyst

Date

11/26/07

APPROVED

OCT - 3 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Gary Wink

Title

Office

GARY WINK
Date
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWG