

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection		5. Lease Serial No. NM 93
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 432 686 3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 2310' FEL U/L J Sec 18, T18S, R33E		8. Well Name and No. Corbin Federal 4 Delaware Unit
		9. API Well No. 30-025-25448
		10. Field and Pool, or Exploratory Area Corbin Delaware; West
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/20/07 MIRU to repair casing leak.

3/21/07 RIH and set RBP @ 1021'. Dump 3 sx sand on RBP.

Tested at various depth from surface to 1021'. Isolated casing leak from 403' to 437'.

Set second RBP at 958'. Dump 3 sx sand on RBP. Set packer @ 322'. Pumped 75 sx Premium Plus lead, 14.8 ppg; 75 sx Premium Plus, 14.8 ppg. Displaced to 23' above holes. Shut in. WOC.

3/23/07 Attempted to release packer. Unable to release. Will have to drill out w/ coil tubing.

3/26/07 RIH w/ 1 1/4" coil tubing. Drilled out cement to 346'.

3/27/07 Worked packer free; lay down. Rig down coil tubing. Prep to drill out squeeze.

3/28/07 RIH w/ 4 7/8" mill tooth bit. drill out to 474'. Circulate hole clean.

Pressure test squeeze. Test good.

3/29/07 Wash sand off RBP @ 958'. Latch on to RBP, Pull out of hole and lay down.

RIH w/ 4 7/8" bit to clean off sand from RBP. Wash sand off RBP @ 1021'. Latch on to RBP.

Pull out of hole and lay down. Run bit and scraper to 6000'.

3/30/07 Ran in hole w/ injection assembly. MIT test failed. After numerous attempts to test, casing leak suspected.

4/02/07 RIH and set RBP at 4900'. Tested at various depths and determined squeezed leak did not hold.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date **9/27/07**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

GARY GOURLEY REPRESENTATIVE II/STAFF MANAGER

Date **9/20/07**

OCT 09 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

GARY GOURLEY
PETROLEUM ENGINEER

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4/03/07 Latched on to RBP at 4900'. Pull out of hole and lay down. Set RBP at 1032'.
Dump 3 sacks sand on RBP.

4/04/07 RIH and set CICR at 369'. Pumped 75 sx Class C lead, 14.8 ppg; 225 sx Class C tail, 14.8 ppg.
Sting out of CICR. Reversed circulate 2 hbbls of cement. Shut in, WOC.

4/05/07 RIH to drill out squeeze. Tagged cement at 358'. Drilled out cement and CICR to 382'. Shut down.

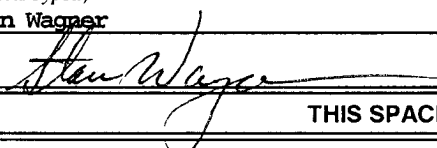
4/09/07 Resumed drilling out. Tagged cement at 383'. Drill out through 437'. Circulate hole clean.
Pressure test squeeze. Test good. RIH and tagged sand at 1016'. Wash sand off RBP.
Circulate hole clean. RIH and latch on to RBP. Pull out of hole and lay down.

4/10/07 RIH w/ 2 7/8" IPC injection tubing and packer, set at 4959'.
Acidized Delaware perfs (5032 - 5062') w/ 1500 gals 15% HCL acid.
Ran MIT test and returned to injection.

8/15/07 Reran MIT test, chart attached. Original test lost.

ACCEPTED FOR RECO.

OCT 3 2007

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner	Title Regulatory Analyst
Signature 	Date 9/27/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

