Submit 5 Copies 10 Appropriate District Office	State of New Mexico			Form C-103			
<u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004				
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-27610			
1301 W Grand Ave . Artesia. NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.			ST	ATE F	EE X	
District IV	Santa Fe,	NM 87505		6. State 0	Oil & Gas Lease N	No.	
1220 S St Francis Dr , Santa Fe, NM 87505					n/a		
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Richardson Fee				
1. Type of Well: Oil Well X Gas Well Other				8. Well Number 001			
2. Name of Operator  HARVEY E. YATES COMPANY				9. OGRID Number 010179			
3. Address of Operator PO BOX 1933				10. Pool name or Wildcat			
ROSWELL NM 88202				Wildcat Wolfcamp			
4. Well Location			I			ot tolera	
Unit Letter C:	660 feet from the	North	line and	1980	feet from the	West line	
Section 5	Township 14:	S Range		NMPM	County	Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' GR							
Pit or Below-grade Tank Application _ or	Closure Will use a close	ed loop system -	no pit required				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water							
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INT	ENTION TO:	1	SUBS	SEQUEN	NT REPORT	OF.	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING							
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A						<b>A</b> $\square$	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB							
OTHER set CIBP and add perfs		-TO K⊠	IFR·				
13. Describe proposed or comple	ted operations. (Clearly			give perti	nent dates, includ	ing estimated dat	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
We intend to do the following work on Richardson Fee #1							
1) POOH w/rada 8 auma							
1) POOH w/rods & pump 2) Unset packer & POOH w/tbg							
3) Set CIBP @ 10,450'+/- & dump 35' cmt on top of CIBP							
4) GIH w/tbg open ended and displace hole with fresh water POOH							
<ul><li>5) Perforate Wolfcamp @ 10165-82', 10270-84', &amp; 10320-26'.</li><li>6) Pickle tubing w/500 gal HCL</li></ul>							
7) Break down perfs w/500 gals 15% NEFE acid Follow w/1500 gals same acid w/RCNBS							
8) Swab test and put on production							
I hamalay aquif, that the 'C'		1 1 .					
I hereby certify that the information abgrade tank has been/will be constructed or cle	ove is true and complete osed according to NMOCD gu	to the best of r idelines $\square$ , a gen	ny knowledge ieral permit 🗌 o	and belief r an (attache	. I further certify the	at any pit or below- approved plan ⊠.	
SIGNATURE Jon Shra	no Ti	TLE PRODU	CTION ANALY	/ST	DATE_	10/8/2007	
Type or print same	E	-mail address:	jserrano@hey	coenergy co	om Telephone 1	No. 505.623.6601	
For State Use Only	1 1						

APPROVED BY: Conditions of Approval (if any)

OCT 0 9 2007