UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

Choice Tbg. Press. Flwg. Sl 450 106 Test Production - Interval B Production - Interval B Pate First Test Date Tbg Press Tested Test Production Tog Press Tested Test Production Tog Press Tested Test Production Tog Press Tested Tog Press Tested Tog Press Sl		WE	ELL CO	OMPL	ETION	OR R	ECOMP	ETION	REPORT	AND	LOC	}				ase Serial N	0.		
1. Type of Completion New Well Work Over Deepen Plug Back Diff. Resov. Other	1	-6111 11	[V] c:	1 337-11	[] _C -	Wall		7045									ttee or Trib	e Name	
Name of Operator ContecoPhillips Company									oen P	lug Back		Diff.	Resvr,	Į.	6. 11	indian, Alloi	tee or 1110	; Name	
R. Leas Name and Well No.		•			-							•				-	reement Na	ame and n	0.
Concornings Company Concornings Company Concornings Company Concornings Company Concornings Company Concornings Continued are a code Concorning Concorn	2. Nam	e of Opera	tor				***										-d Wall No		
3. Adarties 3. And Street, Bidg, 6 #243 Midland TX 79705-5406 4. Location of Well (Report Depting clearly and in approximate with Federal requirements)* 4. Location of Well (Report Depting clearly and in approximate with Federal requirements)* 4. Location of Well (Report Depting clearly and in approximate with Federal requirements)* 4. Location of Well (Report Depting Clearly and in approximate with Federal requirements)* 4. Location of Well (Report Depting Clearly and in approximate with Federal requirements)* 4. Location of Well (Report Depting Clearly Section of Well 1988) 4. Location of Well (Report Depting Clearly Section Se			lips Cor	npany															
30-025-37950 10-0			l C44	- בות	C #2.42	Midle		105 5406	l l				code)				1 441		
At top prod interval reported below									. ' `		3010		-						·
At top prod interval reported below	4. Loca	tion of We	ll (Repor D S	t locati 26	on clearly	and in a	accordance y 2	vith Federa 7	il requireme	nts)*							-		
At total depth 15. Date T.D. Reached 17. Elevations (DF, RKB, RT, GL)* 17. Elevations (DF	At St	urfaco 23 (9' FNL	& 76	5' FW L	UL "E	". SEC. 14	, T20S, I	R38E								•		<u>Drin</u>
Act total depth	At to	p prod int	erval repo	orted be	low									1	1. Se Su	c., T , R., M. rvey or Area	on Block	and	E
At total depth														1					<u> </u>
17.28/2007 02/13/2007 02/13/2007 02/13/2007 02/13/2007 02/13/2007 02/13/2007 04/17/2007 04/17/2007 04/17/2007 04/17/2007 04/17/2007 05/16/2007 04/17/2007 05/16/2007 04/17/2007 05/16/2007 04/17/2007 05/16/2007 04/17/2007 05/16/2007 04/17/2007 05/16/2007 04/17/2007 05/16/2007 04/17/2007 05/16/2007 04/17/2007 05/16/2007 04/17/2007 05/16/2007 04/17/2007 05/16/2007 05/	At to	tal depth																w Mexic	<u>co</u>
18. Total Depth: MD 7220' 19. Plug Back T.D.: MD 719' 20. Depth Bridge Plug Set: MD 710' 19. Plug Back T.D.: MD 719' 20. Depth Bridge Plug Set: MD 710' 19. Plug Back T.D.: MD 719' 20. Depth Bridge Plug Set: MD 710' 19. Plug Back T.D.: MD 719' 22. Was well cover? No	14. Date	Spudded		1	5. Date T	D. Read	ched					eady to	Prod		17. Elevations (DF, RKB, RT, GL)*				
18. Total Depth: MD 720" 19. Plug Back T.D.: MD 7169' 20. Depth Bridge Plug Set: MD TVD 170 19. Plug Back T.D.: MD 7169' 22. Was well cored? No Yes (Submit analysis) Yes (Submit ana	01/28	8/2007			02/13	/2007			. —		``	cauy to) 1 10d.		3538	'GL			
22. Was well cored? No Yes (Submit analysis) Y	18. Total	Depth: 1	MD 722	20'		19. F	Plug Back T.				20.	Depth	Bridg	ge Plug Se					
Directional Survey? X No Yes (Submit copy)	21 T			Maaha	nunci I na	Dun (S	uhmit oonu				22	117	11	10 57					
Directional Survey X No Yes (Submit copy)	Array	/CFL/SC	GR, TD	LD/Cl	N/SGR,	CL	шони сору (n cacii)			22.				•				
23 Casing and Liner Record Report all strings set in well	ŕ										L					<u> </u>	-	-	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Perf Status Size No. Holes Perf Status Size No. Hol	23. Casin	g and Line	er Record	(Repor	t all string	s set in	well)			·		·							
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Perf Status Size No. Holes Perf Status Size No. Hol	Hole Size	Size/Gr	rade W	/t (#/ft	Top	(MD)	Bottom (N								Cer	nent Top*	Amou	int Pulled	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Perf Status Size No. Holes Perf Status Size No. Hol				. '					Бериг	1		(12			FACE.	3-72	234	$\overline{}$	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Perf Status Size No. Holes Perf Status Size No. Hol							+			1						FACEV	1	/n 200	<u> </u>
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Perf Status Size No. Holes Perf Status Size No. Hol																1:611	007		<u> </u>
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Perf Status Size No. Holes Perf Status Size No. Hol																/ ຜີ	_ UGI	1 ,	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Perf Status Size No. Holes Perf Status Size No. Hol		-			<u> </u>											22	Now Walter	<u>inadl</u>	
Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	24 Tuhir	g Record					<u>L</u>									\ <u> </u>	****	12	- 63
2-7/8 6794'			h Set (M	D) Pa	cker Deptl	h (MD)	Size	Dept	th Set (MD)	Packer I	Depth	(MD)		Size	D		-		XD)
Second Companies Second Comp	2-7/8	6794	-															-119	•
A) Blinbry/Tubb 6338 5803'-6734' 70 OPEN						•		26.	Perforation	Record		•						- "	
Drinkard 6733 6746'-6820' 20 OPEN			on				Bottom			nterval			ize				Perf. State	JS	
27. Acid, Fracture, Treatment, Cement Sqeeze, Etc Depth Interval Amount and Type of Material 5803'-6734' Acdz/w 45 bbls acid, frac/w 80,329 gal 2% KCL, 122,001 # proppant 6746'-6820' 3000 gls 2% HCL 8. Production - Interval A 28. Production - Interval A 28. Production - Interval A 28. Production - Interval A 29. Production - Interval B 29. Press S1 450 106 Production - Interval B 29. Press S1 450 106 Production - Interval B 29. Press Press S1 450 106 Production - Interval B 20. Press S1 450 106 Production - Interval B 20. Press BBL BBL BBL BBL Gas BBL Gas BBL Gas Gravity Corr. API Gas Gravity Corr. API Gas Gravity Corr. API Gas DAVID R. GLASS 1. Production and spaces for additional data on page 2)																ļ			
Acdz/w 45 bbls acid, frac/w 80,329 gal 2% KCL, 122,001 # proppant Acdz/w 45 bbls acid, frac/w 80,329 gal 2% KCL, 122,001 # proppant Amount and Type of Material Amount and Type of Material		ard			0/33			0/4	0-0820			20		OPEN	<u> </u>				
Acdz/w 45 bbls acid, frac/w 80,329 gal 2% KCL, 122,001 # proppant											~					 			
Depth Interval Acdz/w 45 bbls acid, frac/w 80,329 gal 2% KCL, 122,001 # proppant 3000 gls 2% HCL Rest		Fracture, T	reatment,	Cemer	ıt Sqeeze,	Etc													
8. Production - Interval A Date First Toduced Date First Production 18. Production - Interval A Date First Toduced Date First Production 18. Production - Interval A Date First Test Production 18. Production - Interval A Date First Production 18. Production - Interval A Date First Press Csg. Production 18. Production - Interval A Date Filwg. Si 450 106 Production - Interval B Date First Test Toduced Date 18. Production - Interval B Date First Test Toduced Date 18. Production - Interval B Date Filwg. Si 450 106 Production - Interval B Date First Test Test Test Test Production 18. Production Material Production Date 18. Production Material]	Depth Inte	rval																
18. Production - Interval A Pate First Toduced Date First Toduced Date Froduction Production BBL MCF BBL Corr. API Gravity Gas Gravity 18/07 4/20/07 24								c/w 80,32	29 gal 2%	KCL, 1	22,0	01 # p	oropp	ant			., 		
Date First Test Hours Tested Production Dil BBL MCF BBL Oil Gravity Gas Gravity Production Method Dil	0/40-	0820	<u>-</u>		3000 gis	270 H	CL												
Date First Test Hours Tested Production Dil BBL MCF BBL Oil Gravity Gas Gravity Production Method Dil																			
18/07 4/20/07 24	28. Produ								12.										
Choice Tbg. Press. Csg. Flwg. Sl 450 106 Production - Interval B Date First Test Toduced Date Tbg Press Csg. Flwg. Sl 450 24 Hr. Rate Date First Test Date Toduced Tbg Press Test Date Toduced Tbg Press Csg. Press Csg. Sl David Rate Date Tbg Press Csg. Sl David Rate Date Tbg Press Csg. Sl David Rate Date Tbg Press Csg. Sl David Rate Date Date Date Date Date Date Date D	Date First Produced	Test Date		Test Prod	luction Oi	ii BL	Gas MCF	Water BBL	Oil Gravi Corr. AP	ty I	Gas Gra	vity	Pr	roduction M	1ethod				•
Flwg. Sl 450 106 Production - Interval B Pro													p	umping					
Production - Interval B Production Method Servity - Interval Servity - Inter	1170	-	Csg. Press				Gas MCF	Water BBL	Gas : Oil Ratio		We	ll Status			*				_
Production - Interval B Jate First Test Toduced Date First Test Date Production Toduced Date Trest Date First Test Date Production Toduced Date Tested Date Date Date Date Date Date Date Date	- 1	•			→														
To Press Csg. Press Csg. Press Rate BBL Gas MCF BBL Gas: Oil Ratio Well Status SEP 2 8 2007 See Instructions and spaces for additional data on page 2) DAVID R. GLASS								<u></u>					<u>Δ</u> C(PPTF	D F	OR REC	CORD		
Tog Press Csg. Press Flwg. St. Press			Hours Tested	Test Prod	uction Bi	I BL	Gas MCF	Water BBL	Oil Gravi Corr. API	ty	Gas Gra	vity		oduction IV	lethod	D D	GI A	22	
Flug. Press Rate BBL MCF BBL Ratio See Instructions and spaces for additional data on page 2) DAVID R. GLASS					→								SV.	UA	AI		414	.00	
Sky Instructions and spaces for additional data on page 2) DAVID R. GLASS	\ \	-	Csg. Press	24 H Rate	r Oi	! BL	Gas MCF	Water BBL			We	l Status		SEI	7	8 Z00/			
See Instructions and spaces for additional data on page 2) DAVID R. GLASS 1.	· 1 7			_	\rightarrow							1					,		
	Se Instruct	tions and spe	aces for aa	lditional	data on pag	ge 2)	1	l						DAV	VID F	R. GLASS		<u> </u>	ፌ

28b. Produc	ction - Inter	val C									
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size Tbg Press Flwg SI		Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oıl Ratio	Well Status	Well Status		
28c Produc		val D					•				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas · Oıl Ratio	Well Status			
29. Dispo	osition of G	as (Sold,	used for fuel	, vented,	etc.)						
Show tests, i	all importa	nt zones o	(Include Aqu r porsity and val tested, cu	contents	thereof: Cor d, time tool o	ed intervals a	and all drill-stem and shut-in pressure		ntion (Log) Markers	Тор	
Forma	ition	Тор	Bottom		Desc	riptions, Con	tents, etc.		Name	Meas Depth	
								Yates		2768	
								Seven Riv	/ers	3027	
								Queen		3586	
								Penrose		3734	
								Grayburg		3887	
								San Andre	es	4109	
								Glorieta		5431	
								Blinebry		5671	
								Tubb		6388	
								Drinkard		6733	
								Abo		6958	
32. Addition	onal remark	s (include	plugging pro	ocedure).							
Ele	ctrical/Mec	hanical Lo	een attached ogs (1 full se ng and ceme	t req'd.)		the appropria eological Rep fore Analysis		eport 🔲 I	Directional Survey	-	
34. I hereb	y certify tha	it the fore	going and att	ached inf	ormation is c	complete and	correct as determine	d from all avail	able records (see attached in	structions)*	
Name (please prin	t) Gay]	Thomas				Title Regul	atory Techni	ician		
Signatu	ire <u>II</u>	ry.	Mon	res			Date <u>09/</u>	19/2007			
Title 18 U. States and	S C Section	n 101 and ous or frac	Title 43 U.S	.C. Section	on 1212, mak presentation	e it a crime for as to any ma	or any person knowi	ngly and willful	lly to make to any departmen	nt or agency of the United	