

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-25651 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name H.P. SAUNDERS
2. Name of Operator CHEVRON U.S.A. INC.		8. Well No. 2
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9. Pool name or Wildcat TUBB OIL & GAS (OIL)
4. Well Location Unit Letter J 1650 Feet From The SOUTH Line and 2310 Feet from the EAST Line Section 7 Township 22-S Range 38-E NMPM County LEA		
10. Date Spudded 7-16-07	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7-23-07
13. Elevations (DF& RKB, RT, GR, etc)	14. Elev. Casinghead	
15. Total Depth 8000	16. Plug Back T.D. 6800	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6364-6567' TUBB		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CBL/CCL		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
NO CHANGE		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 6364-66, 6371-76, 6406-16, 6430-40, 6510-20, 6557-67		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		6364-6567'
		ACIDIZE W/1200 GALS 15% NEFE
		FRAC W/37,765 GALS YF125
28. PRODUCTION		
Date First Production 8-13-07	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	
Well Status (Prod or Shut-in) PROD		
Date of Test 8-31-07	Hours Tested 24 HRS	Choke Size
Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 46
Water - Bbl. 60	Gas - Oil Ratio 885	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 9-10-07 E-mail Address leakejd@chevron.com		

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. Where the reported shall be no more depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 40 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1332</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1422</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2670</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2712</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3450</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4048</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5342</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>7692</u>	T. Morrison _____	T. _____
T. Tubb <u>6286</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6644</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6962</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1332	1422	90	Anhy				
1422	2670	1248	Salt				
2712	3450	738	Sandstone, sh, dolo				
3450	4048	598	Sandstone, sh, dolo				
4048	5342	1294	Dolo				
6286	6644	358	dolo				
6644	6982	318	Dolo				
6962	7692	730	dolo				
7292	8000	308	Granite wash				

RECEIVED

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OIL CONSERVATION
HOBBS, N. M.

FYI