

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38288 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VA-1333
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter <u>I</u> : <u>1750</u> Feet From The <u>South</u> Line and <u>430</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">10. Date Spudded 3-6-07 RH 3-8-07 RT</td> <td style="width:15%;">11. Date T.D. Reached 3-30-07</td> <td style="width:15%;">12. Date Compl. (Ready to Prod.) 5-24-07</td> <td style="width:30%;">13. Elevations (DF& RKB, RT, GR, etc.) 4194' GR, 4214' KB</td> <td style="width:25%;">14. Elev. Casinghead</td> </tr> </table> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">15. Total Depth 9200'</td> <td style="width:15%;">16. Plug Back T.D. 9156'</td> <td style="width:15%;">17. If Multiple Compl. How Many Zones?</td> <td style="width:15%;">18. Intervals Drilled By</td> <td style="width:15%;">Rotary Tools 60-9200'</td> <td style="width:20%;">Cable Tools N/A</td> </tr> </table> 19. Producing Interval(s), of this completion - Top, Bottom, Name 8989-9016' Abo 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run Laterolog, CNL, CBL, BCS 22. Was Well Cored No	10. Date Spudded 3-6-07 RH 3-8-07 RT	11. Date T.D. Reached 3-30-07	12. Date Compl. (Ready to Prod.) 5-24-07	13. Elevations (DF& RKB, RT, GR, etc.) 4194' GR, 4214' KB	14. Elev. Casinghead	15. Total Depth 9200'	16. Plug Back T.D. 9156'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 60-9200'	Cable Tools N/A	7. Lease Name or Unit Agreement Name Taco AUK State 8. Well No. 3 9. Pool name or Wildcat Lane; Abo, Southeast
10. Date Spudded 3-6-07 RH 3-8-07 RT	11. Date T.D. Reached 3-30-07	12. Date Compl. (Ready to Prod.) 5-24-07	13. Elevations (DF& RKB, RT, GR, etc.) 4194' GR, 4214' KB	14. Elev. Casinghead								
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	60'			
11-3/4"	42#	427'	14-3/4"	260 sx (circ)	
8-5/8"	24#, 32#	4146'	11"	1250 sx (circ)	
5-1/2"	17#	9200'	7-7/8"	1245 sx (TOC-4090' CBL)	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"

26. Perforation record (interval, size, and number) 8989-8997' (9) and 9002-9016' (15) for total of 24 .42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">DEPTH INTERVAL</td> <td style="width:70%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8989-9016'</td> <td>2500 gal 15% NEFE w/300 balls</td> </tr> <tr> <td>8989-9016'</td> <td>Frac w/59388 gal 25# Borate Lightning 2500' System w/64234# 20/40 Super DC Prop</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8989-9016'	2500 gal 15% NEFE w/300 balls	8989-9016'	Frac w/59388 gal 25# Borate Lightning 2500' System w/64234# 20/40 Super DC Prop
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28. PRODUCTION							
Date First Production 5-26-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 5-30-07	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 33	Gas - MCF 0	Water - Bbl 95	Gas - Oil Ratio
Flow Tubing Press 250#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 33	Gas - MCF 0	Water - Bbl 95	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Daniel Palacios
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30. List Attachments Logs, Deviation Report	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature:	Printed Name: Stormi Davis	Title: Regulatory Compliance Technician	Date: 5-30-07
E-mail Address: stormid@ypcnm.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2781'	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4037'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5486'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 6960'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 7750'	T. Rustler 2183'	T. Wingate	T
T. Wolfcamp 9034'	T. Morrow	T. Chinle	T
T. Penn	T. Austin	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology