

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-02801 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-698
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> Amendment to Correct Wellname and Pool name			7. Lease Name or Unit Agreement Name <div style="text-align: center;">Buffalo ARU State</div>		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			8. Well No. <div style="text-align: center;">1</div>		
2. Name of Operator Yates Petroleum Corporation			9. Pool name or Wildcat <div style="text-align: center;">Townsend; Permo Upper Penn</div>		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			4. Well Location Unit Letter K : 1980 Feet From The South Line and 1945 Feet From The West Line Section 18 Township 16S Range 35E NMPM Lea County		
10. Date Spudded 8-8-07 RC	11. Date T.D. Reached N/A	12. Date Compl. (Ready to Prod.) 8-24-07	13. Elevations (DF& RKB, RT, GR, etc.) 4041' GR, 4050' KB	14. Elev. Casinghead	
15. Total Depth 13647'	16. Plug Back T.D. 12850'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By N/A	Rotary Tools N/A	Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 11386-11420' Upper Penn				20. Was Directional Survey Made <div style="text-align: center;">No</div>	
21. Type Electric and Other Logs Run			22. Was Well Cored		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD?	AMOUNT PULLED
REFER TO ORIGINAL COMPLETION					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11350'	11350'

26. Perforation record (interval, size, and number) 11386-11408' and 11415-11420' for total of 54 .40" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				11386-11420' 2000 gal 15% NEFE acid w/60 balls			

28. PRODUCTION							
Date First Production 8-24-07		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <div style="text-align: center;">Flowing</div>			Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center;">Producing</div>		
Date of Test 8-14-07	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 76	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 40#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 76	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center;">Sold</div>		Test Witnessed By
--	--	-------------------

30. List Attachments	
----------------------	--

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:	Printed Name: Stormi Davis	Title: Regulatory Compliance Technician	Date: 9-24-07
------------	-----------------------------------	--	----------------------

E-mail Address: **stormid@ypcnm.com**

dm

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11850'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12034'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2986'	T. L. Miss Lm 13444'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4540'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6190'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 7357'	T. Delaware	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 8145'	T. Rustler 1775'	T. Wingate	T
T. Wolfcamp 9770'	T. Morrow 12580'	T. Chinle	T
T. Upper Penn 10614'	T. Austin 13004'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm 13316'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology