

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

- 1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other Well Shut-In
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
Other PB from Strawn to Wolfcamp

2. Name of Operator

Chevron Midcontinent, LP (241333)

3. Address

15 Smith Road Midland, Texas 79705

3.a Phone No. (Include area code)

(432)687-7158

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1310' FSL & 1310' FWL, UL M, Sec 24, T-26-S, R-34-E

At top prod. interval reported below Same

At total depth Same

14. Date Spudded

09/20/2004

15. Date T.D. Reached

12/27/2004

16. Date Completed

☐ D & A ☒ Ready to Prod.
04/12/200618. Total Depth: MD 16,600'
TVD19. Plug Back T.D.: MD 14,685'
TVD20. Depth Bridge Plug Set: MD 14,705' w/20' cmt
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
HRLA-Micro CFL-GR/TDL-D-CNL-GR/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)5. Lease Serial No.
NM 654416. If Indian, Allottee or Tribe Name
NA7. Unit or CA Agreement Name and no.
(OCD Property Code 33690)

8. Lease Name and Well No.

Madera "24" Federal 1

9. API Well No.

30-025-36666

10. Field and Pool, or Exploratory
Wildcat; Wolfcamp (96776)11. Sec., T., R., M., on Block and
Survey or Area Sec. 24, T26S, R34E12. County or Parish
LEA13. State
New Mexico

17. Elevations (DF, RKB, RT, GL)*

3,197' GL; 3,227' KB (30' RKB)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5 J-55	0'	1,111'		875sx "Prem"	194	0' (CIR 354sx)	0'
11"	9-5/8"	40 K-55	0'	5,430'		2,225sx "C"	701	0' (CIR 70sx)	0'
8-3/4"	7-5/8"	39 P110	0'	13,400'		1,150sx "H"	333	5,421' TS	0'
6-1/2"	5-1/2" Lnr	23 P110	13,169'	16,596'		507sx "H"	147	CIR thru TOL	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	13,361'	13,365'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	13,147'	13,648'	13,466' - 13,648'	.37"	14	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13,466' - 13,648'	Wolfcamp zn acidized w/5000g 20% NEFE + 35 1.3 Spec Gravity RCNB's to divert.
14,800' - 15,080'	Strawn zn acidz w/10000g 20% gell acid. PB w/CIBP in tailpipe @14,705' w/20' cmt cap (PBTB 14,685')

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2-14-07	2-14-07	24 Hrs	→	52	132	88	2535		FLOWING
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				1st Bone Springs	10,636'
				2nd Bone Springs	11,170'
				3rd Bone Springs	12,198'
				Wolfcamp	12,604'
				Wolfcamp Limestone Marker	12,407'
				Wolfcamp Marker	14,147'
				Strawn	14,686'
				Atoka	15,179'
				Atoka Sandstone Marker	15,372'
				Atoka Limestone Marker	15,455'
				Morrow	16,037'

32. Additional remarks (include plugging procedure):

This late report filed per request of BLM, even though no production (well has been shut-in since 4/13/2006).

* 4-13-07 flowing 52 oil, 132 gas, 88

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. Bohling / DENISE PINKERTON Title Regulatory Agent

Signature

Alan W. Bohling / Denise Pinkerton

Date 10/24/2006

4-13-07

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.