7	Submit 3 Copies To Appropriate District Office	State of New Mexico					orm C-103
	District I Energy, Min		ierals and Natural Resources		WELL API NO.		May 27, 2004
J	1625 N. French Dr., Hobbs, NM 88240 District II	WEEL ATTNO.			3	0-025-36047	
	1301 W. Grand Ave., Artesia, NM 88210 District III	The state of the s	NSERVATION DIVISION		5. Indicate Type o		
	00 Rio Brazos Rd , Aztec, NM 87410		South St. Francis Dr. anta Fe, NM 87505		STATE STATE		
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sall	ia re, min o	7303	6. State Oil & Gas		0767
	87505				7 1		<u></u>
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or	_	nent Name "36" State	
				OR SUCH		Dump 1 0	
	PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	1	
	2. Name of Operator	Name of Operator				r	
	ConocoPhillips Company ATTN: Celeste Dale				10. Pool name or V		17817
	Address of Operator 3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5400				Vacuum; Moi		
	4. Well Location	i street, Diag. 6 W	,				
	·	1,800 feet from th	ne South	line and 660	feet from the	East	line
	Section 36		hip 17-S	Range 33-E	NMPM	Coi	— unty Lea
	The transfer of the stage school	2012 C		RKB, RT, GR, etc.)			
	Pit or Below-grade Tank Application ⊠		01' GR, 4,118	RKB			
		oundwater Distance	a from nearest free	h water well Dietar	ice from nearest surface	water N/A	
		 i				STEEL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF						ORT OF	•
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL W				-		
	TEMPORARILY ABANDON						L
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME OTHER: OTHER:					JOB \square		
		oleted operations. (C	Clearly state all i		l give pertinent dates	including	estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompletion. SEE ATTACHED CURRENT & PROPOSED WELLBORE DIAGRAMS							
	1) set CIBP @ 13,218', displ	ace plugging mud			45 PS	6	4
	25 sx H cmt 13,218 -12,992'				700 m	·M.	元 60
	set CIBP @ 13,218', displace plugging mud 2) 25 sx H cmt 13,218 -12,992' 3) 25 sx H cmt 10,316 -10,090' Perf & Sqz 45 sx H cmt 8,295 - 8,195'						5
	4) Perf & Sqz 45 sx H cmt 8,				/ I Market	alls an	.Ö/
	5) Cut & Pull 5½" casing from				186	الأنار	3
		, i	ub plug)		1627 ₂₈ 2 _{6.}	المناهد	<i>(</i>
		, 1	. 0,		35523	2920	
	7) 70 sx C cmt 4,864 – 4,764°	i	te casing shoe)				
	8) 40 sx C cmt 2,820 – 2,696°	1					
	9) 40 sx C cmt 1,650 – 1,550°		plug)				
	10) 40 sx C cmt 487 – 363' (si	· 1					
	11) 25 sx C cmt 60' to surface						
	12) Cut off wellhead & ancho	rs, install dry hole n	narker				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-							
	grade tank has been/will be constructed	Closed according to NM	OCD guidelines	3, a general permit 🔲	e and belief. I further or an (attached) alternat	certify that ar live OCD-appr	ny pit or below- roved plan □.
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) altern SIGNATURE TITLE James F. Newman, P.E. (Triple N Serv							
Type or print name E-mail address: jim@triplenservices.com Telephone N							32-687-1994
For State Use Only			Chich Street man				
1	APPROVED BY: Jay W	·Wink	TITLE	DYKESENTATIVE H	ATOMIT MANUAGEI	DATE	1 0 2007
	Conditions of Approval (if hy):						
	V						

WELLBORE SKETCH ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date October 4, 2007 RKB @ __ DF @ __ 4118 4117' 4101' GL @ Subarea Hobbs Lease & Well No Bump Po "36" State No 1 1880' FSL & 660' FEL, Sec 36, T17S, R33E Legal Description Unit Letter I 17-1/4" Hole County Lea State New Mexico 13-3/8" 48# H-40 @ 437.4' Field. Vacuum, Morrow (Gas) 1/30/03 Rig Released Cmt'd w/500 sx, circ 85 sx to pit Date Spudded 11/29/02 API Number 30-025-36047 Status Shut in State Oil & Gas Lease No. Top of Salt @ 1,650' Stimulation History, Lbs. Max Max Press ISIP Rate Down interval Date Type Gals Sand Base of Salt @ 2,720' Well was originally drilled by Patterson 10/17/03 Set 5-1/2" plug @ 13,385' with 10' cement, TOC @ 13,375' 10/23/03 Tag cement on top of 5-1/2" plug @ 13,369' 5/27/07 Shutin 12-1/4" Hole 1/29/04 RIH w/ PLS packer, set packer @ 13,320' 9-5/8" 40# @ 4,814' cmt'd w/ 1,660 sx, circ 290 sx 8-3/4" Hole TOC 5-1/2" Csg @ 9,620' calculated 2%" tubing & PLS packer set @ 13,320' (01/29/04) 13,268' - 13,280' - 73 holes 13,356' - 13,370' - 128 holes Formation Tops: 5-1/2" Plug @ 13,385'; TOC @ 13,375' ~1,650 Top Salt Paddock 6300' 13,390' - 13,397' Yates ~2,750° Tubb Seven Rivers Abo 8295' 5-1/2" 17# HCP110 LT&C @ 13,774' cmt'd w/ 1,050 sx Queeri Wolfcamp 10,316' Grayburg 4278' Strawn 12,256' PBTD 13,375 San Andres 4602 Atoka 12,702 TD: 13,775 Mississippian Glorieta 13,653'

PROPOSED PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

RKB @ 4110 9F @ 4117'

25 sx C cmt 60' to surface

13-3/8" 48# H-40 @ 437.4'

Cmt'd w/500 sx, circ 85 sx to pit

40 sx C cmt 487 - 363'

40 sx C cmt 1,650 - 1,550' TAG Top of Salt @ 1,650'

Base of Salt @ 2,720' 40 sx C cmt 2,820 - 2,696'

12-1/4" Hole

9-5/8" 40# @ 4,814' cmt'd w/ 1,660 sx, circ 290 sx

70 sx C cmt 4,864 - 4,764' TAG

45 sx C cmt 50' inside stub, WOC & TAG Cut & Pull 51/2" casing from ~6,000'

8-3/4" Hole

Perf & Sqz 45 sx H cmt 8,295 - 8,195'

TOC 5-1/2" Csg @ 9,620' calculated

25 sx H cmt 10,316 -10,090'

25 sx H cmt 13,218 -12,992' set CIBP @ 13,218', disp plugging mud

13,268' - 13,280' - 73 holes 13,356' - 13,370' - 128 holes

5-1/2" Plug @ 13,385'; TOC @ 13,375'

5-1/2" 17# HCP110 LT&C @ 13,774' cmt'd w/ 1,050 sx

PBTD 13,375' TD 13,775'

Hobbs Subarea Lease & Well No Bump Po "36" State No 1 Legal Description 1880' FSL & 660' FEL, Sec 36, T17S, R33E Unit Letter I County Lea State New Mexico Vacuum, Morrow (Gas) Field: Date Spudded 11/29/02 Rig Released 1/30/03 30-025-36047 API Number Status Proposed Plugged 30767

Date October 8, 2007

Stimulation History:

Lbs. Max Max Press ISIP Rate Down Interval Date Gals Sand Type

Well was originally drilled by Patterson

10/17/03 Set 5-1/2" plug @ 13,385' with 10' cement, TOC @ 13,375' 10/23/03 Tag cement on top of 5-1/2" plug @ 13,369'

State Oil & Gas Lease No.

1/29/04 RIH w/ PLS packer, set packer @ 13,320

TRIPLE N
SERVICES INC. MIDLAND TX

PROPOSED PLUGGING PROCEDURE

- set CIBP @ 13,218', disp plugging mud
- 25 sx H cmt 13,218 -12,992
- 25 sx H cmt 10,316 -10,090'
- Perf & Sqz 45 sx H cmt 8,295 8,195'
- Cut & Pull 51/3" casing from ~6,000"
- 45 sx C cmt 50' inside stub, WOC & TAG
- 70 sx C cmt 4,864 4,764' TAG
- 40 sx C cmt 2,820 2,696
- 40 sx C cmt 1,650 1,550' TAG 40 sx C cmt 487 - 363'
- 25 sx C cmt 60' to surface

Capacities

51/2" 17# csg 7 663 ft/ft3 0.1305 ft3/ft 9-5/8" 40# csg 2 349 ft/ft3 0 4257 ft3/ft 13-3/8" 48# csg 1 134 ft/ft3 0 8817 ft3/ft 8-3/4" openhole 2 395 ft/ft3 0 4176 ft3/ft 121/4" openhole 1 222 ft/ft3 0 8185 ft3/ft

Formation Tops:

Top Salt ~1.650 6300' Paddock Yates ~2.750 Tubb Seven Rivers 8295 Abo Queen Wolfcamp 10,316 Grayburg 4278' Strawn 12,256 San Andres 4602' Atoka 12,702 Glorieta Mississippian 13,653