

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. **30-025-36047**  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No. **30767**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name  
**Bump Po "36" State**

2. Name of Operator

**ConocoPhillips Company ATTN: Celeste Dale**

8. Well Number **1**

9. OGRID Number

**217817**

3. Address of Operator

**3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406**

10. Pool name or Wildcat

**Vacuum; Morrow (Gas)**

4. Well Location

Unit Letter **I**: **1,800** feet from the **South** line and **660** feet from the **East** line

Section **36**

Township **17-S**

Range **33-E**

NMPM

County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**4,101' GR, 4,118' RKB**

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT & PROPOSED WELLBORE DIAGRAMS

- 1) set CIBP @ 13,218', displace plugging mud
- 2) 25 sx H cmt 13,218 -12,992'
- 3) 25 sx H cmt 10,316 -10,090'
- 4) Perf & Sqz 45 sx H cmt 8,295 - 8,195'
- 5) Cut & Pull 5½" casing from ~6,000'
- 6) 45 sx C cmt 50' inside stub, WOC & TAG (stub plug)
- 7) 70 sx C cmt 4,864 - 4,764' TAG (intermediate casing shoe)
- 8) 40 sx C cmt 2,820 - 2,696' (base of salt plug)
- 9) 40 sx C cmt 1,650 - 1,550' TAG (top of salt plug)
- 10) 40 sx C cmt 487 - 363' (surface casing shoe)
- 11) 25 sx C cmt 60' to surface
- 12) Cut off wellhead & anchors, install dry hole marker



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE **James F. Newman, P.E. (Triple N Services)** DATE **10/08/07**

Type or print name

For State Use Only

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

APPROVED BY:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER  
TITLE

OCT 10 2007  
DATE

Conditions of Approval (if any):

**WELLBORE SKETCH**  
**ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations**

Date October 4, 2007

RKB @ 4118'  
 DF @ 4117'  
 GL @ 4101'

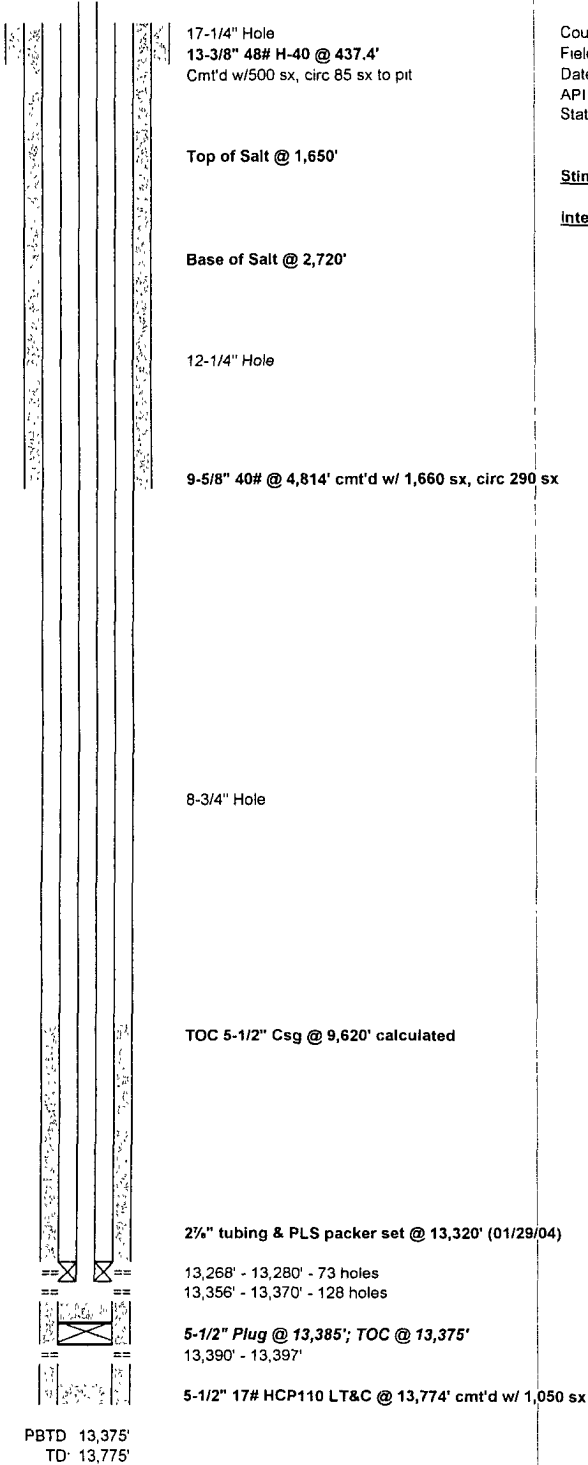
Subarea Hobbs  
 Lease & Well No. Bump Po "36" State No. 1  
 Legal Description 1880' FSL & 660' FEL, Sec. 36, T17S, R33E  
 Unit Letter I  
 County Lea State New Mexico  
 Field Vacuum, Morrow (Gas)  
 Date Spudded 11/29/02 Rig Released 1/30/03  
 API Number 30-025-36047  
 Status Shut in  
 State Oil & Gas Lease No. 30767

Stimulation History

| Interval | Date | Type | Gals | Lbs. Sand | Max Press | ISIP | Max Rate | Max Down |
|----------|------|------|------|-----------|-----------|------|----------|----------|
|----------|------|------|------|-----------|-----------|------|----------|----------|

Well was originally drilled by Patterson

10/17/03 Set 5-1/2" plug @ 13,385' with 10' cement, TOC @ 13,375'  
 10/23/03 Tag cement on top of 5-1/2" plug @ 13,369'  
 5/27/07 Shut in  
 1/29/04 RIH w/ PLS packer, set packer @ 13,320'



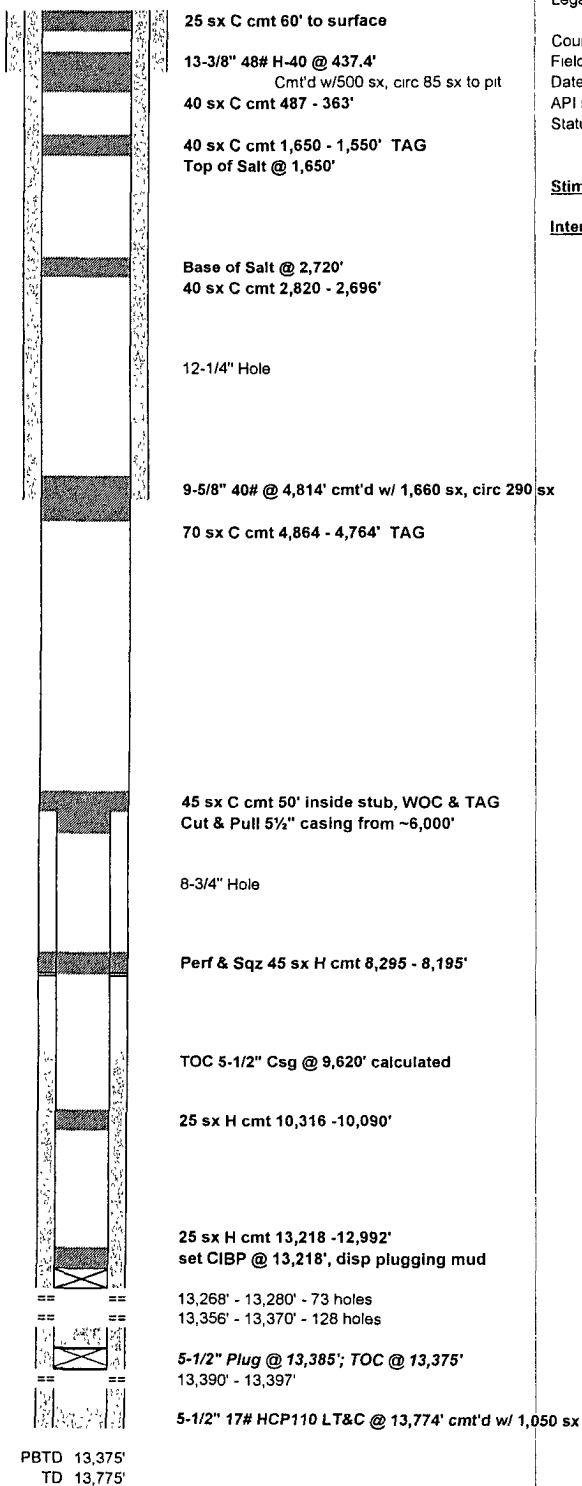
Formation Tops:

|              |         |               |         |
|--------------|---------|---------------|---------|
| Top Salt     | ~1,650' | Paddock       | 6300'   |
| Yates        | ~2,750' | Tubb          |         |
| Seven Rivers |         | Abo           | 8295'   |
| Queen        |         | Wolfcamp      | 10,316' |
| Grayburg     | 4278'   | Strawn        | 12,256' |
| San Andres   | 4602'   | Atoka         | 12,702' |
| Glorieta     |         | Mississippian | 13,653' |

**PROPOSED PLUGGED WELLBORE SKETCH**  
**ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations**

Date October 8, 2007

RKB @ 4118'  
 DF @ 4117'  
 GL @ 4101'



Subarea Hobbs  
 Lease & Well No Bump Po "36" State No 1  
 Legal Description 1880' FSL & 660' FEL, Sec 36, T17S, R33E  
 Unit Letter I  
 County Lea State New Mexico  
 Field Vacuum, Morrow (Gas)  
 Date Spudded 11/29/02 Rig Released 1/30/03  
 API Number 30-025-36047  
 Status Proposed Plugged  
 State Oil & Gas Lease No. 30767

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**PROPOSED PLUGGING PROCEDURE**

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- 8) 40 sx C cmt 2,820 - 2,696'
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- 10) 40 sx C cmt 487 - 363'
- 11) 25 sx C cmt 60' to surface

**Capacities**

|                  |       |        |        |        |
|------------------|-------|--------|--------|--------|
| 5 1/2" 17# csg   | 7 663 | ft/ft3 | 0 1305 | ft3/ft |
| 9-5/8" 40# csg   | 2 349 | ft/ft3 | 0 4257 | ft3/ft |
| 13-3/8" 48# csg  | 1 134 | ft/ft3 | 0 8817 | ft3/ft |
| 8-3/4" openhole  | 2 395 | ft/ft3 | 0 4176 | ft3/ft |
| 12 1/4" openhole | 1 222 | ft/ft3 | 0 8185 | ft3/ft |

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