

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-34191 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  MONUMENT '12' STATE
2. Name of Operator CHEVRON U.S.A. INC.		8. Well No. 14
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9. Pool name or Wildcat MONUMENT; DRINKARD NORTH (GAS)
4. Well Location  Unit Letter C 1200 Feet From The NORTH Line and 1350 Feet From The WEST Line  Section 12 Township 19-S Range 36-E NMPM County LEA		
10. Date Spudded 8-02-07	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 8-08-07
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
15. Total Depth 7518	16. Plug Back T.D. 7096	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 6900-7005' DRINKARD
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run N/A
22. Was Well Cored NO		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
NO CHANGE		
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 7/8"	6787'	
<b>26. Perforation record (interval, size, and number)</b> 6900-10, 6913-23, 6926-36, 6939-49, 6952-62, 6997-7005		
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
6900-7005	ACIDIZE W/300 GALS ACID	
	TREAT W/5800 GALS 20% NEFE	
<b>28. PRODUCTION</b>		
Date First Production 8-17-07	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	
Well Status (Prod or Shut-in) PROD		
Date of Test 8-30-07	Hours Tested 24 HRS	Choke Size
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 4
Water - Bbl 3	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 9-10-07
E-mail Address leakejd@chevron.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy _____ 1450	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1550	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2639	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2790	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3083	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3723	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4073	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4546	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 4872	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 5278	T. Entrada _____	T. _____
T. Abo _____ 7140	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ 7152 \_\_\_\_\_ to \_\_\_\_\_ 7518 \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1450	1450	SANDSTONE, SHALE				
1450	1550	100	ANHYDRITE				
1550	2639	1089	SALT, ANHYDRITE				
2639	3723	1084	ANHYDRITE, SANDSTONE				
3723	4073	350	SANDSTONE, DOLOMITE				
4073	4872	799	DOLOMITE				
4872	5278	406	SANDSTONE				
5278	7140	1862	DOLOMITE, LIMESTONE				
7140	7518	378	DOLOMITE				