

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

ConocoPhillips Company (#217817)

3 Address

P. O. Box 51810 Midland TX 79710-1810

3 a Phone No. (Include area code)

(432)688-6884

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1155' FSL & 1265' FEL, UL "P", Sec. 28, T-20-S, R-38-E

At top prod. interval reported below 1155' FSL & 1265' FEL, UL "P", Sec. 28, T-20-S, R-38-E

At total depth 1155' FSL & 1265' FEL, UL "P", Sec. 28, T-20-S, R-38-E

5 Lease Serial No
LC 031695(B)

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and no

8 Lease Name and Well No

WarrenUnitBlinebryTubbWF 318

9. API Well No.

30-025-37949

10 Field and Pool, or Exploratory

Warren;Blinebry Tubb/Warren;Drinkard

11. Sec., T., R., M., on Block and

Survey or Area P Sec: 28 Twn: 20S

12 County or Parish

Lea

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3530' GL, 3542' KB

14 Date Spudded

12/22/2006

15 Date T.D. Reached

01/21/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

03/16/2007

18. Total Depth: MD 7116'
TVD 7116'19. Plug Back T.D.: MD 6965'
TVD 6965'20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR, CCL, CBL-VDL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8", J55	24#	12'	1450'		780sx CI "C"		Surf.	
7-7/8"	5-1/2", J55	17#	12'	7106'		1000sx CI		Surf.	
						"C"+560sx			
						CI "H"			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6807.5'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5630'		5820-6090'		48	Open
B) Tubb	6299'		6218-6275'		40	Open
C) Drinkard	6637'		6545-6699'		107	Open
D)			6728-6739'		11	Open

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6545-6739'	Acid w/1500G 15% HCl. Frac w/2464 Bbls fluid, 130639# sd, 147 bbls. displacement.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/23/07	06/07/07	24	→	25	301	0	39.0	.789	Pumping
Choice Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/64	SI 400	110	→				50200:1	Producing Blinebry-Tubb-Drinkard	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/16/07	03/19/07	24	→	10	502	0	39.0	.789	Pumping
Choice Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/64	SI 400	110	→					Producing Tubb-Drinkard	

ACCEPTED FOR RECORD

SEP - 4 2007

JERRY FANT
PETROLEUM GEOLOGIST

COPY

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all ~~oil~~ stem tests, including depth interval tested, cushion used, time tool open, flow and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions & Contents, etc.	Name	Top Meas. Depth
				Yates	2689'
				Seven Rivers	2947'
				Queen	3507'
				Penrose	3652'
				Grayburg	3807'
				San Andres	4020'
				Glorieta	5392'
				Blinberry	5630'
				Tubb	6300'
				Drinkard	6637'
				Abo	6884'

32 Additional remarks (include plugging procedure):

Sidetracked around lost bottomhole assy., top of fish @ 5543', btm of fish @ 5080'. Pumped 150sx CI "C" Neat, tagged cmt @ 5143'. Had to respot kickoff plug. Pumped 170sx CI "H" cmt, tagged plug @ 5070', dress plug to 5150'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

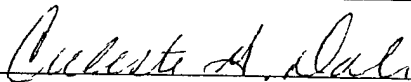
- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Celeste G. Dale

Title Regulatory Specialist

Signature



Date 08/29/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.