Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Resources	WELL API NO. May 27, 2004
District II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-005-21077
District III 1220 South St. Francis Dr.		s Dr.	5. Indicate Type of Lease STATE ★ FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		1	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-9089
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Wakonda State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator			9. OGRID Number
Dakota Resources, Inc. (I)			05691
3. Address of Operator 4914 N. Midkiff Road, Midland, TX 79705			10. Pool name or Wildcat Chaveroo-San Andres
4. Well Location			
Unit Letter I : 1650 feet from the South line and 660 feet from the VEast line			
	Township 8-S Ran	<u> </u>	NMPM County Yoakum
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4387.2' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION	TO:	SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
			_
OTHER: T/A MIT Test 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			3234567897077
Ran in hole on 9-4-07 and set CIBP @4150' & dumped 2 sacks of cement on top of BP. TIH with tubing string to 4100' and displaced hole with packer fluid containing 1% corrosion inhibitor. Pressured up on casing to 520 psi and held for 30 minutes.			
THI with a thire string to 4100° and displaced halo with read a fluid containing 100 and in its interest 200 and 300 a			
TIH with tubing string to 4100' and displaced hole with packer fluid containing 1% corrosion inhibitor. Pressured up on casing to 520 psi and held for 30 minutes.			
to 520 psi and held for 30 minutes. Abandonment Expires			
P	Dandonine ir CAP"		25
			17223349
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE Clint Burs	TITLE 5	<u>-</u>	,
SIGNATURE COST STATE		T. Landman	DATE10/p/07
Type or print name Clint Brasuel	f) E-mail	address:	Telephone No.
For State Use Only OCT 1 5 2007			
APPROVED BY:			
Conditions of Approval (if any)			

