

Corrected Copy 10-8-07

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-01545
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SEMGSAU
8. Well Number 403
9. OGRID Number 005380
10. Pool name or Wildcat Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : <u>1980'</u> feet from the <u>North</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. ~~Approved as Completion of the Well Bore~~ ~~Diagram of proposed completion~~
 or recompletion. Liability under bond is retained until surface restoration is completed.

Correction per C-103 dated 7/25/07.

9/26/07 MIRU P&A Unit. NU BOP. PU & RIH w/58 jts 2-3/8" 4.7#. J-55, EUE 8rd tag. Tag tight spot in csg @ 1,890'. Spot 30 sx Class C cmt. @ 1,890'.

9/27/07 RIH & tag cmt. @ 1,618'. Spot 40 sx. cmt. PU WS to 1,264'. Spot 55 sks Class "C" cmt. @ 1,264'. W.O.C., RIH w/OE 2-3/8" WS. Tag cmt. @ 950'. POOH w/ws to 500'. Mix & pump 5 sks Class "C" cmt to surface. POOH, Mix 10 sks class "C" cmt. Cap off well to surface. RDMO. Well is PA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 10/08/07

Type or print name Kristy Ward

E-mail address: kristy_ward@xtoenergy.com

Telephone No. 432-620-6740

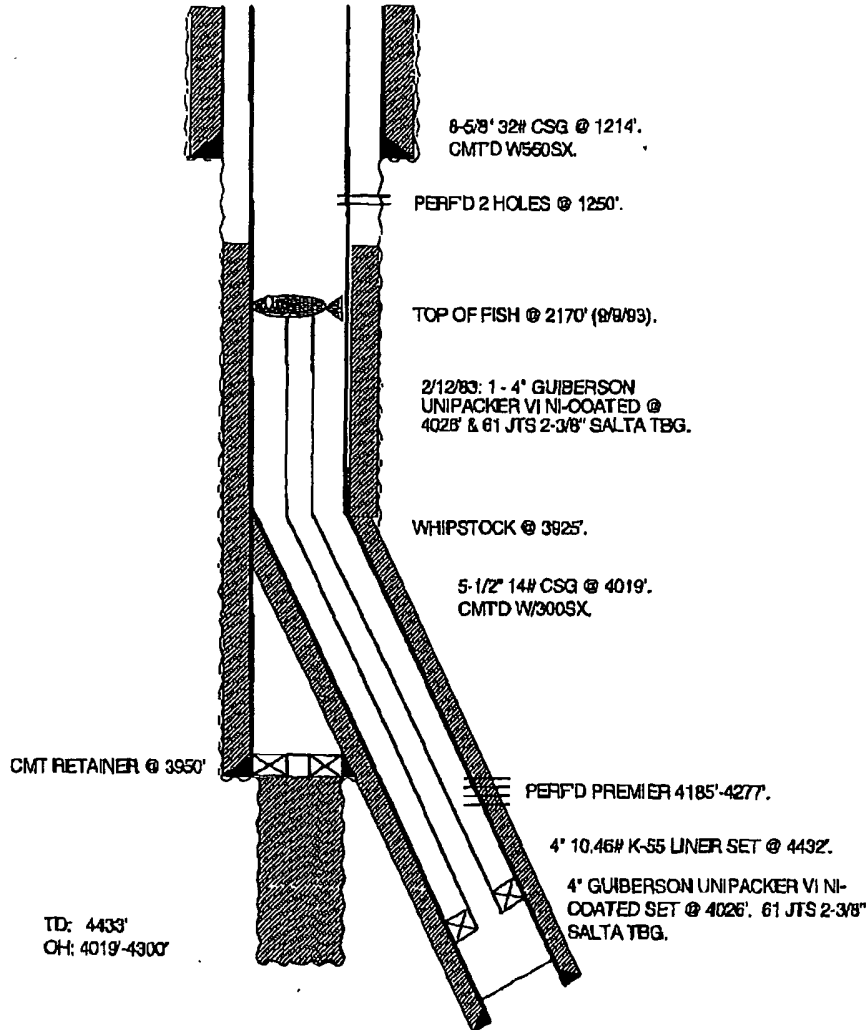
For State Use Only

APPROVED BY Hayden Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 15 2007

Conditions of Approval, if any:

SEMGSAU #403 WELLBORE DIAGRAM

ELEV: GL: 4069'
KB: 4079'
CORR: 10'

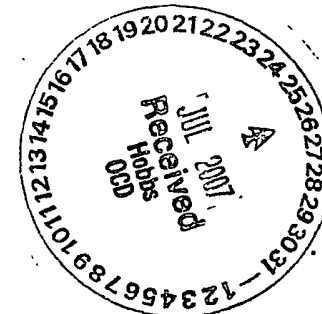


DATA

LOCATION: 1980' FNL & 1980' FWL, UNIT F, SEC 29, T17S, R33E
COUNTY/STATE: LEA COUNTY, NEW MEXICO
FIELD: MALJAMAR GRAYBURG SAN ANDRES
FORMATION: GRAYBURG/SAN ANDRES
LEASE#: 003355 **API#:** 32-025-01645 **CTOC WELL#:** 450
SPUD DATE: 2/13/44 **COMPLETION DATE:** 08/01/44
IP: 19 BO, 0 BW, 24HRS (6/29/44)
PRODUCTION METHOD: TA'D INJECTOR.

HISTORY

02/13/44: SPUD WELL.
06/01/44: FRAC OH 4180-4285' W/180 QTS NITRO. P. 19 BO, 0 BW, 24 HRS.
06/22/44: PUT ON PMP.
08/29/44: IPP. 10 BO, 0 BW, 24 HRS.
06/20/55: CO WELL TO 4278'. FRAC W/5100 GALS GEL & 7850# SAND @ 4000 PSI.
07/15/55: FRAC'D WELL W/10,000 GALS + 15,000# SD @ 9.3 BPM. TP 4400 PSIG, CP 2200 PSIG. FLUSHED W/52 BO.
08/02/55: P. 53 BO, 0 BW, 24 HRS.
09/08/67: CONVERTED TO WIW. INJ 300 BWPD @ 1500 PSIG.
07/15/69: CO OH TO IMPROVE INJECTION.
08/26/81: SET SV-EZ DRILL CMT RETAINER @ 3860'. PFD 500SX CL "C". DID NOT SQZ. RE-SQZD W/500SX CL "C". STD BACK FLWG UP CSG & TBG.
06/30/81: SET 4 DEG WHIPSTOCK @ 3925'-3944'. DRLD 4-3/4" HOLE TO 4433'.
07/18/81: RAN 4", 10.46#, K-55, FL4S LINER FR/3698'-4432'. CMT'D W/50SX.
08/28/81: PERF'D PREMIER 4185'-4277' (32 HOLES). ACIDIZED W/5000 GALS 15% NE @ 3.5 BPM.
09/05/81: BEGAN INJECTING 40 BWPD @ 1800#.
02/01/83: RAN CBL 612'-3600'. PERF'D 2 HOLES @ 1250' IN 5-1/2" CSG. SQZD W/260SX. CIRC AFTER 164SX.
02/12/83: RETURN TO INJECTION. INJ 325 BPD @ 2400#.
07/28/93: TRIED TO UNSEAT PKR. PULLED 60K. NO MOVEMENT. SI.
09/09/93: CUT TBG @ 2075'. SALTA TBG LINER COLLAPSED. CUT TBG @ 2170'. FOH. SI.
12/10/93: TA'D BY PRESSURE TSTG.



W:WELL SKETCHES\SEMGSAU #403

PLF REVISED 6/7/04
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