

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		Injection		5. Lease Serial No. <b>891038170 - LC032545b</b>
2. Name of Operator <b>OXY USA WTP Limited Partnership</b>		192463		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 50250, Midland, TX 79710-0250</b>		3b. Phone No. (include area code) <b>432-685-5717</b>		7. If Unit or CA/Agreement, Name and/or No. <b>Myers Langlie Mattix Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660 FSL 1980 FEL SWSE(0) Sec 31 T23S R37E</b>				8. Well Name and No. <b>107</b>
				9. API Well No. <b>30-025-10910</b>
				10. Field and Pool, or Exploratory Area <b>Langlie Mattix 7Rvr Qn-GB</b>
				11. County or Parish, State <b>Lea NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation, (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**10/01/07**

Contacted NMOCD, Buddy Hill, and BLM, Jim McCormick. MIRU Triple N rig #22, plugging equipment. Set steel pit & workstring. Flowed down tubing. ND wellhead, found 9 5/8" casing parted @ surface. NU BOP. Released packer. POOH w/ tubing, three 8' subs, 110 jts 2 3/8" IPC, and 4 1/2" AD-1 packer. RIH w/ 4 1/2" HM tbg-set CIBP on 110 jts tubing & 3 subs to 3,414'. RU cementer and set CIBP @ 3,414'. Circulated hole w/ mud, and pumped 100sx C cmt @ 3,414'. PUH w/ tbg and SDFN. Will tag on 10/02/07.

**10/02/07**

Contacted NMOCD, Buddy Hill. RIH w/ tubing and tagged cmt @ 2,866'. RU cementer and circulated hole w/ mud. PUH w/ tubing to 2,712' and pumped 25 sx C cmt 2,712 - 2,567'. POOH w/ tubing. RU wireline. RIH w/ wireline and perforated casing @ 1,236', POOH w/ wireline. RIH w/ 7" AD-1 packer to 986'. Loaded hole, set packer, unable to establish injection rate @ 1,000 psi, no loss. Contacted NMOCD, ok'd balanced plug. RIH w/ tubing to 1,294' and pumped 30 sx C cmt w/ 2% CaCl<sub>2</sub> @ 1,294'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 1,135'. POOH w/ wireline. RIH w/ wireline and perforated casing @ 230', POOH w/ wireline. PU packer and established broke down perforations @ 1,500 psi, established rate of 1 BPM @ 500 psi. Circulated 80 sx C cmt 230' to surface. POOH w/ packer. ND BOP. Topped off 7" casing w/ cmt. RD, SDFN.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**David Stewart**

Title

**Sr. Regulatory Analyst**

Date

**10/3/07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/S/ DAVID R. GLASS**

Title

**PETROLEUM ENGINEER**

Date

**OCT 10 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**GWW**