Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

891038170 - LC032545A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to so enter or

abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or N Myers Langlie Mattix Unit	
1. Type of Well Oil Well Gas Well X Other 2. Name of Operator	Injection				
OXY USA WTP Limited Partnership		192463	į		
3a. Address	b. Phone No. (include area code) 432-685-5717		9. API Well No. 30-025-28808 10. Field and Pool, or Exploratory Area		
P.O. Box 50250, Midland, TX 79710-					
4. Location of Well (Footage, Sec., T, R, M., or Survey)	Description)	0,00		lo. Field and	Pool, or Exploratory Area
685 FSL 660 FEL SESE(P) Sec 31 T2	23S R37E				ICCIA /INVI QII-QD
				11. County or Lea	
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF NO	TICE, REPO		HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize				
		Deepen	=	Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	l	Well Integrity
	Casing Repair	New Construction	Recomplete		Other
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporarily	Abandon	_
	Convert to Injection	Plug Back	Water Dispo	sal	
testing has been completed. Final Abandonment I determined that the final site is ready for final inspection of the final site is ready for final inspection. The final site is ready for final inspection function for the final site is ready for final inspection function. Buddy Hill. Released loc-set packer and PC production tubing. SDFN. 09/28/07 Contacted NMOCD, Buddy Hill. Circulated w/ mud and SI BOP, Pumped 25 sx C cmt 3,420 – 3, PUH w/ tubing to 1,266' and pun sx C cmt w/ 2% CaCl ₂ @ 601'. FPUH w/ tubing to 253' and circulated. RDMO.	MIRU Triple N rig and 200H w/ 108 jts tubing RU cementer and spressure-tested 5½ 174′. PUH w/ tubing apped 25 sx C cmt 1, 2004 w/ tubing a	#22 & plugging equiping. RIH w/ 5½" HM the set 5½" CIBP @ 3,42 casing @ 500 psi 15 to 2,945' and pumper 266 – 1,020'. PUH w	ment. ND v ng-set CIBP 0' (ok'd by to 5 minutes, h ed 25 sx C o // tubing to o	vellhead, Ni on 108 jts: NMOCD, Build w/ no located to 2,945 – 601' and put	U BÓP 21/4" D uddy Hill) oss. 2,699'.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		Date lolz lo		yst	
	SPACE FOR FEDER	AL OR STATE OFFICE			
Conditions of approval of any are attached Approval of	JLASS	Title PETROLEUM	ENGINEER	Date	OCT 0 9 2007
certify that the applicant holds legal or equitable title to t which would entitle the applicant to conduct operations the	hoce rights in the autient I	Office .	EVED AS TO PLUGGI		