

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection		5. Lease Serial No. LC 064944
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 432 686 36895	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1340' FNL & 990' FEL U/L H Sec 21, T18S, R33E		8. Well Name and No. East Corbin 9
		9. API Well No. 30-025-32915
		10. Field and Pool, or Exploratory Area Corbin Delaware; West
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

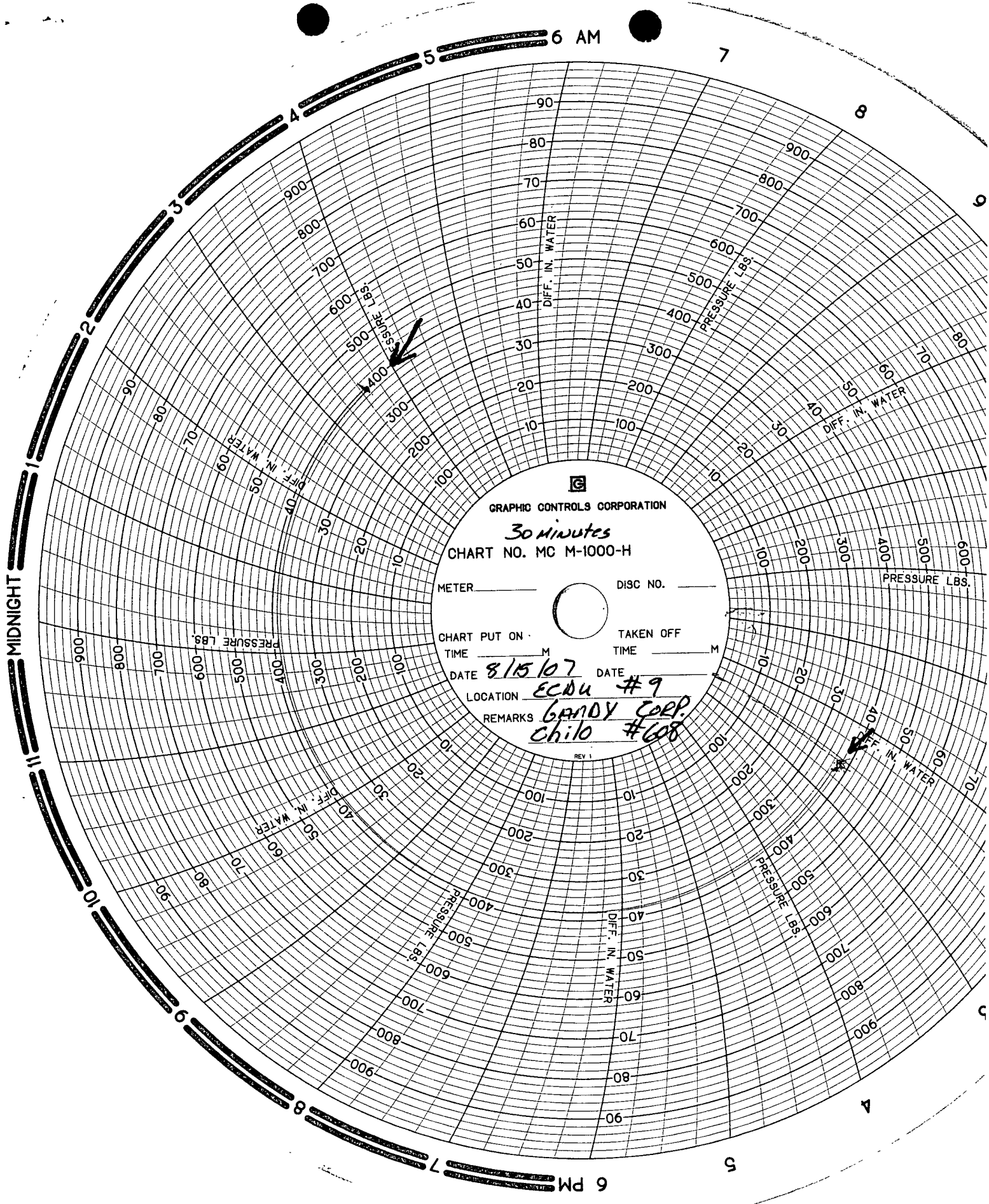
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/19/07 MURU to repair casing leak. Pull out of hole and lay down 2 3/8" injection tubing and packer. RIH w/ 4 3/4" bit and 5 1/2" casing scraper. Clean out to PBTD @ 5500'.
4/20/07 Trip in hole. Set RBP @ 4900'. Pressure test to 1000 psi, bled off.
4/21/07 Work RITS tool and RBP at various depths to isolate casing leak. Casing leak found to be between 741' and 773'. RBP set at 1031' w/ 3 sack sand cap.
4/23/07 RIH and set CICR at 678'. Pump squeeze cement as follows: 75 sx Class C lead, 14.8 ppg; 150 sx Class H, 15.6 ppg. Stung out of CICR, reverse out 4 1/2 bbls of cement. Reverse hole clean. Trip out of hole to wait on cement.
4/25/07 RIH w/ 4 7/8" mill tooth bit. Tagged cement at 673'. Drill out cement squeeze. Fell out of cement at 766'. Circulate hole clean. Pressure test squeeze. Test good. Wash sand off RBP @ 1031'. RIH and latch on to RBP @ 1031'. Pull out of hole and lay down.
4/27/07 RIH w/ 2 7/8" IPC injection tubing and packer set @ 4884'. Acidized Delaware perms (5198 - 5262') w/ 1500 gals 15% HCL acid. Flush and overflush w/ 53 bbls fresh water. Run MIT test and return to injection.

8/15/07 Reran MIT test, chart attached. Original test lost.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner		Title Regulatory Analyst	ACCEPTED FOR RECORD OCT 4 2007
Signature <i>Stan Wagner</i>		Date 9/27/07	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE			GARY COURLEY PETROLEUM ENGINEER
Approved by <i>Gary W. Courley</i>	Title OC FIELD REPRESENTATIVE II/STAFF MANAGER	Date OCT 15 2007	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			



GRAPHIC CONTROLS CORPORATION

30 minutes
CHART NO. MC M-1000-H

METER _____

DISC NO. _____

CHART PUT ON _____

TAKEN OFF _____

TIME _____ M

TIME _____ M

DATE *8/15/67*

DATE _____

LOCATION *ECDA #9*

REMARKS *GANDY CORP.*

REMARKS *Chilo #608*

REV 1