Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minerals and Natural Recourses	Form C-103
District I Energy, Winicrais and Water at Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-025-34606
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lagge Name on Huit Assessment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	9. OGRID Number
2. Name of Operator Energen Resources Corporation	9. OGRID Number 162928
3. Address of Operator	10. Pool name or Wildcat
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	Lovington; Strawn, West
4. Well Location	, zagoon, ca. a, waaa
Unit Letter M: 330' feet from the South line and	330 feet from the West line
Section 35 Township 15-S Range 35-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR 3966' GR	etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Noti	
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	ALTERING CASING
TEMPORARILY ABANDON	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER: OTHER: Casing	repair
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
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See attached procedure.	10 ST
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I hereby certify that the information above is true and complete to the best of my knowledgerand belief. I further certify that any pit or below-	
grade tank has been will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan	
)	tory Analyst DATE 7/10/2007
Type or print name Carolyn Larson	clarson@energen.com
For State Use Only / OCT 1 5 2007	
For State Use Only	Telephone No. 432 684-3693
VA CHELD NEW RESENTATION	Telephone No. 432 684-3693
APPROVED BY HOUSE ONLY Conditions of Approval, if any: Conditions of Approval, if any:	Telephone No. 432 684-3693

WEST LOVINGTON STRAWN UNIT #17 30-025-34606 M-Sec. 35- T-15S, R-35E 333' FSL and 330' FWL Lea County, NM

8/29-9/27/07

Rig up Basic service unit. POOH with rods and tubing. Tried to swab well but could not get below 2800'. Set 5-1/2" Plugwell Quick drill CIBP at 11,430', dump bail 2 sx cmt on top of plug. Ran MTT/CIT logs from 9200-4800'. Known TOC is 9140'. Isolated casing leak from 5723' – 6280'. RIH w/Weatherford 5-1/2" cement retainer to 5598' Pumped 35 BFW through retainer. Pumped 250 sacks 35/65 POZ C w/additives. Tail w/100 sacks Class C Neat. Drilled retainer and cement. Made 20 swab runs and recovered 149 bbls of fluid. Opened up casing & had slight vacuum. Made 15 more swab runs to top of drill collars @ 11,200'. Recovered 17 bbls of fluid. Tagged cement cap at 11,414', drilled out reverse to CIBP at 11,430'. Pushed plug down hole w/partial returns to 11,462'. Set packer at 11,351'. Acidized w/2500 gals 15% HCl acid + 4 bbls produced water. Swab test to the test tank. RIH w/production tubing to 11,656', SN is at 11,621. RIH with pump and rods. Well shut-in waiting on flow-line repair.