Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	WELL API NO.	May 27, 2004
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-37205		
District III	1220 South St. Francis Dr.		5. Indicate Type	of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV			STATE	S FEE
1220 S. St. Francis Dr , Santa Fe, NM 87505	,		6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State 22	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number #001		
2. Name of Operator		9. OGRID Number		
Brigham Oil & Gas, L.P.		163160		
3. Address of Operator			10. Pool name or Wildcat	
6300 Bridge Point Pky	wy., Bldg. 2, Ste. 500, Austin, TX 7	78730	King; Wofcamp	
4. Well Location				
Unit LetterJ:	2293_feet from the _south_ line	e and _1569_feet fro	om the _eastline	
Section 22	Township 13S	Range 37E	NMPM Le	ea County
Pit or Below-grade Tank Application 🗌 o	11. Elevation (Show whether DR 3879)			
Pit or Below-grade Tank Application 0	<u>r Closure [_]</u>		anas from noonost sur	Face water
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Distance From nearest surface water NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF OTO For TOUR				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
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12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data 21314151677 18 10 10
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Brigham Oil & Gas, L.P. ♦ 6300 Bridge Point Parkway, Bldg. 2, Suite 500 ♦ Austin, Texas 78730 Phone (512) 427-3300 ♦ Fax (512) 427-3400

October 10, 2007

Energy Minerals and Natural Resources Oil Conservation Division Attn: Gary Wink 1625 N. French Drive Hobbs, NM 88240



Sent Via Fax

RE: Request for Temporary Abandonement; State 22 Well No. 1, Lea County; Sec 22, Twn 13S, Rng 37 E

Dear Mr. Brown:

Brigham Oil & Gas, L.P. respectfully requests authorization to temporarily abandon the reference wellbore pursuant to NMAC 19.15.4.203 C.

Please find attached three copies of Form C-103 with our request to temporarily abandon the wellbore for up to five years per NMAC rules. Please contact me should you have any additional questions or concerns. Thank you.

Sincerely,

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Kenneth Klanika

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