

OCD-HOBBS

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-0245247

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
McElvain Oil & Gas Properties, Inc.3a. Address
1050 - 17th Street, Suite 1800 Denver, Colorado 802653b. Phone No. (include area code)
(303) 893-0933 xtn 3304. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FWL & 1905' FSL (NWSW) Sec 30, T18S-R34E N M P M

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No
McElvain # 89. API Well No
30-025-3801210. Field and Pool or Exploratory Area
EK Delaware11. Country or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & Set Surface Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

After setting 80' of 14" conductor pipe in a 26" hole and cementing to surface with 10 yards of ready-mix, the McElvain # 8 well was spud at 8:00 A.M. on September 26, 2007 with United Drilling rig # 28. An 11" surface casing hole was drilled to 1733 feet KB, 25 feet into the Rustler Anhydrite. There was no indication of fresh water zones nor any lost circulation zones. Maximum inclination through the surface hole was 0.75 degrees. A fluid caliper was run for cement volume determination (904 ft³) before running 42 joints of new 8.625", 32#/ft, J55, ST&C surface casing. The shoe joint and next 2 joints were centralized + 3 additional centralizers were added throughout the string. BJ Services cemented the surface casing with 465 sacks of Premium Plus 'C' cement with additives mixed at 13.5 ppg and 1.7 Yield for the LEAD cement slurry followed by 200 sacks of Premium Plus 'C' cement with additives mixed at 14.8 ppg and 1.34 Yield for the TAIL cement slurry. The job was completed with full returns at 11.45 P.M. on 9/28/07 after returning an estimated 31 bbls of lead cement to surface and bumping the plug. The float held and there was no cement fall back after pump shut down. Operations were shut down to wait on cement before installing and testing an 11"x3M wellhead, 'D' spool and double ram preventer. Surface casing drill out is anticipated for early A.M. 9/30/07.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

E. Reed Fischer

Title Senior Operations Engineer

Signature

Date 09/29/2007

ACCEPTED FOR RECORD SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

IS/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 DAVID R. GLASS Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or omission in any matter within its jurisdiction.

(Instructions on page 2)

GWW