

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-06274
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bell Ramsay NCT B
8. Well Number 3
9. OGRID Number 005380
10. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Gas)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XT0 Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>L</u> : <u>1980'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>28</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

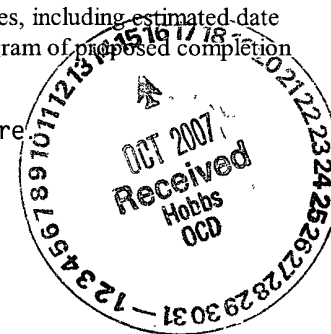
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XT0 Energy, Inc. proposes to plug and abandon this well per the attached procedure

Wellbore Diagram Attached.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 10/5/07

Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE DISTRICT MANAGER DATE OCT 15 2007

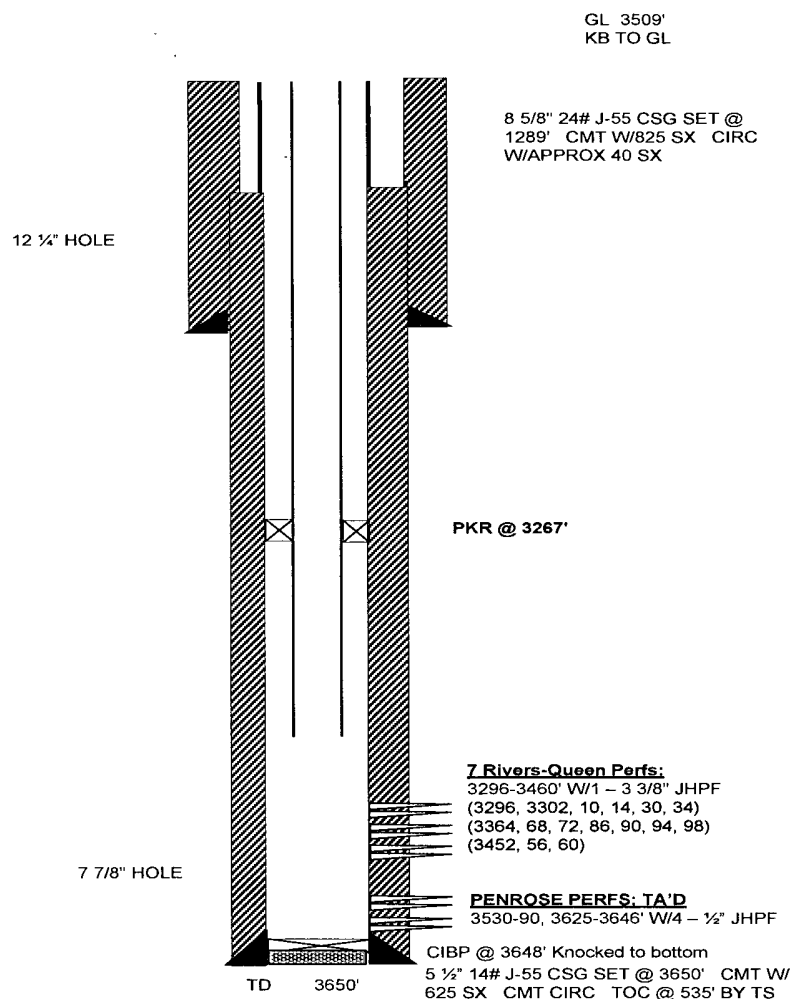
Conditions of Approval, if any

**Bell Ramsay NCT B #3**  
**Plug & Abandonment**  
**Page 2**

1. MIRU PU. POOH w/rods and pump. ND WH. NU BOP. POOH w/and LD tubing.
2. TIH with 2-7/8" workstring and tag CIBP @ +/- 3,648'.
3. Mix and circulate 9.0 ppg mud. Spot 65 sx cement. PUH to ~3,000' and circulate clean.
4. WOC overnight. Tag TOC (~3,100').
5. PUH to 2,800'. Spot 60 sx cement. PUH to ~2,100' and circulate clean.
6. WOC four hours. Tag TOC at ~2,200'.
7. PUH to 1,400'. Spot 25 sx cement. PUH to ~1,100' and circulate clean.
8. WOC four hours. Tag TOC at ~1,200'.
9. PUH to 200'. Fill cement inside 5-1/2" casing from 200' to surface. This should take roughly 21 sks plus 5% excess, so assume a total of ~22 sks for surface plug.
10. POOH and lay down all equipment. RDMO.
11. Cut off wellhead and anchors, install dryhole marker, and clean location.



## BELL-RAMSAY NCT 'B' #3 WELLBORE DIAGRAM



**LOCATION:** 1980' FSL & 660' FWL, UNIT L. SEC. 28, T-20-S, R-37E

**COUNTY/STATE:** LEA COUNTY, NM

**FIELD:** EUMONT

**FORMATION:** Initial-Penrose; Current 7Rivers/Queen

**INITIAL IP:** Flowing 4600 MCFPD

**API #:** 30-025-06274

**CURRENT STATUS:** Shut-in

### HISTORY

#### COMPLETION DATA:

**05/09/56: SPUD** 12 1/4" HOLE. RAN 59 JTS 8 5/8" 24# J-55 CSG & SET @ 1289'. CMT W/825 SX. CIRC W/APPROX 40 SX. CONT DRLG. DRL 7 7/8" HOLE. RAN 119 JTS 5 1/2" 14# J-55 CSG @ 3650'. CMT W/625 SX. CMT CIRC. TOC @ 535'.

**06/06/56:** PERF: 3530-3546' W/4 1/2" JHPF. ACDZ W/500 GALS MUD ACID. FRAC W/10,000 GALS REFINED OIL W/1# SPG. FLUSH W/200 BO.

#### WORKOVER HISTORY:

**10/17/89: TA PENROSE & RECOMP IN 7 RIVERS/QUEEN:** SET CIBP @ 3520'. PERF (SEVEN RIVERS QUEEN) 3296-3460' (16M - 1JPF - 3 3/8" CSG GUN). ACDZ 3296-3460' W/880 GALS 15% NEFE HCL. FOAM FRAC W/92,100# 16/30 SD W/369 BBLS, GELLED 2% KCL WTR & 876, 139 SCF N2. RIH W/PMP EQUIP. DROP FR/REPORT 11/15/89 - P 40 BO, 2 BW, 43 MCF.

**04/01/90:** TOH W/PMP, RODS & PROD TBG. TIH W/BIT & BD BAILER CO FILL 3482-3528' TO CIBP. PULL UP HOLE TO 3528'. TOH RU SANDLINE DRILL & KNOCK OUT CIBP & PUSH TO 3648'. TIH W/PKR & 2 3/8" PROD TBG W/ON/OFF TOOL W/1.78" PROFILE. SET PKR @ 3267'. REL FROM ON/OFF TOOL. CIRC PKR FLUID. ENGAGE ON/OFF TOOL, SWB SFL 2800, REC 0' BO, 1 BW. EFL 2800, FER .5 BPH. TURN WELL OVER TO PROD 3/30/90.

### DATA