Office Energy Minorals and Natural Resources	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-10506
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	B-934
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	3
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	New Mexico "M" State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 15
2. Name of Operator	9. OGRID Number
GP II Energy, Inc.	008359
3. Address of Operator	10. Pool name or Wildcat
PO Box 50682 Midland, TX 79710	Langlie-Mattix SR, QN, GRYBG
4. Well Location	
Unit Letter N : 660 feet from the S line and	
Section 29 Township 22S Range 37E	NMPM County Lea
	tc.)
3377' DF Pit or Below-grade Tank Application	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON DE REMEDIAL WO	
	PRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
•	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion	
or recompletion.	
or recompletion.	678970
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or recompletion. See attached plugging procedure.	678970
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See attached plugging procedure. THE OIL CONSERVATION DIVISION MUST BE COTIFIED 24 HOURS PRIOR TO THE	ge and belief. I further certify that any pit or below-
THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS. I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	lge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan □.
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THE O'L CONSERVATION DIVISION MUST BE CONFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS. I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit SIGNATURE Type or print name E-mail address: Compton@	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan □. DATE Oct 8, Z007 Dep2energy.com Telephone No.432.684.4846
THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS. I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit SIGNATURE TITLE Agent	lge and belief. I further certify that any pit or below- □ or an (attached) alternative OCD-approved plan □. DATE Oct 8, Z007 Dep2energy.com Telephone No.432.684.4846
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Squeeze and Plugging Procedures for the New Mexico "M" State #15

- 1. RUPU.
- 2. Install and test BOP.
- 3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
- 4. GIH with wire line CIBP and set at approximately 3525'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing above TOC @ ~2700. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1270'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
- 5. PU and pump 100'+ cement plug across 7 5/8" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7 5/8" casing shoe. PU and WOC. TAG@ 272'
- 6. Tag plug set across 7 5/8" shoe. PU and set surface plug. -F/60-0 or 105X
- 7. Cut off casing and set dry hole marker.
- 8. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC. NEW MEXICO "M" STATE #15 1980' FWL & 660' FSL SEC 29, T22S, R37E LEA COUNTY, NEW MEXICO

T.D. 3718'

