

Submit 3 Copies To Appropriate
District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM
87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-025-10566
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7 Lease Name or Unit Agreement Name LANGLIE MATTIX PENROSE SAND UNIT
8 Well Number 353
9 OGRID Number 240974
10. Pool name or Wildcat LANGLIE MATTIX 7RVS-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1 Type of Well: Oil Well ☐ Gas Well ☒ Other

2 Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
P.O. BOX 10848, MIDLAND, TX 79702

4. Well Location
Unit Letter B; 900 feet from the NORTH line and 1650 feet from the EAST line
Section 33 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3350' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface
water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

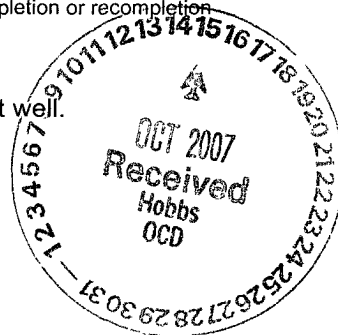
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Legacy Reserves Operating LP request permission to plug and abandon the subject well.
See attached procedure.

Proposed start date: 1-21-08



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Danny M. Brock TITLE Production Superintendent DATE 10-11-07

Type or print name Danny M. Brock E-mail address: _____ Telephone No. 432-689-5200
For State Use Only

APPROVED BY: Mary W. Wink TITLE _____ DATE _____
Conditions of Approval (if any).

OCT 15 2007
OCD FIELD REPRESENTATIVE / STAFF MANAGER

P&A Procedure

Lease & Well #: LMPSU Well No. 353

1. Call Hobbs NMOCD 48 hrs. before commencing plugging operations @ 505-393-6161.
2. MIRUPU. Install BOP. POOH W/2-3/8" tbg and Johnston Testers 101-S Packer.
3. RIH W/ 4-1/2" CIBP and set @ 3350'. Spot 35' of cement on top of plug. PU and circulate hole W/plugging mud. TIH and tag cmt plug. TOH.
4. Perforate 4 squeeze holes at 2440'. Attempt to break circulation. If circulation, pump 100' cement plug on inside and outside of 4-1/2" casing 2440' – 2340'.
5. If no circulation, TIH and spot 100' plug from 2440' – 2340'. TOH 10 stands.
6. TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
7. Perforate 4 squeeze holes at 1250'. Attempt to break circulation. If circulation, pump 100' cement plug on inside and outside of 4-1/2" casing from 1250' – 1150'.
8. If no circulation. TIH and spot 100' cmt plug from 1250' – 1150'. TOH 10 stands.
9. TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
10. Perforate 4 squeeze holes @ 400'. Attempt to break circulation. If circulation, pump 322' cement plug on inside and outside of 4-1/2" casing from 400' – 78'.
11. If no circulation. TIH and spot 322' cmt plug from 400' – 78'. TOH 10 stands.
12. TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
13. Install 10 sack surface plug.
14. Cut off wellhead and weld on P&A marker per NMOCD regulations.

WELLBORE SCHEMATIC

Well Name & No.:	Langlie Mattix Penrose Sand Unit # 35-3		
Field:	Langlie Mattix (7Rivers/Queen/Grayburg)		
Location:	900' FNL x 1650' FEL, Sec. 33, Unit Letter B, T-22-S, R-37-E		
County:	Lea	State:	NM API #: 30-025-
GR Elev:	3350	Spud Date:	4/1/40
KB:		Drl Compl. Date:	
GR Elev:		Initial Compl. Date:	

