

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23097
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name Aztec State Com
8. Well Number 5
9. OGRID Number
10. Pool name or Wildcat Baum Up Penn Pool

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Latigo Petroleum Corp.

3. Address of Operator

P.O. Box 10304, Midland, Texas 79702

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 26 Township T-13-S Range 32-E NMPM NM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,308' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 173 Distance from nearest fresh water well over 1000' Distance from nearest surface water 7100'

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set C.I.B.P. @ 9700', cap w/ 25 sx cement.
2. Circulate Hole w/ 9.5# Salt Gel mud.
3. Spot a 25 sx Plug @ 8825' - 8775'.
4. Perforate, sqz 45 sx Plug 7526' - 7626'. - WOC, TAG
5. Perforate, sqz 45 sx Plug 6775' - 6875'. - WOC, TAG
6. Perforate, sqz 45 sx Plug 5328' - 5428'. - WOC, TAG
7. Perforate, sqz 55 sx Plug 4100' - 4000', WOC, Tag.
8. Perforate, sqz 75 sx Plug 3000' - 2900', WOC, Tag.
9. Perforate, sqz 75 sx Plug 1500' - 1400', WOC, Tag.
10. Perforate, sqz 150 sx Plug 405', WOC, Tag @ 300'.
11. Install Dry Hole Marker.

Note: All Plugs will be displaced w/ 9.5# Salt Gel Mud.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief, and that no grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Howard Boatright

TITLE

Agent

DATE 10/9/07

Type or print name

Howard Boatright

E-mail address:

432-617-0208
Telephone No.

For State Use Only

APPROVED BY:

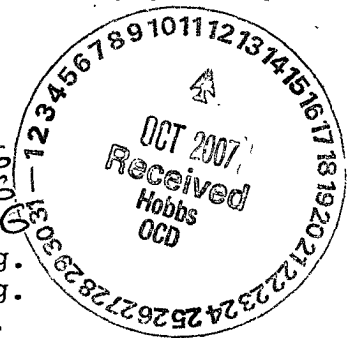
Larry W. Wink

TITLE

Conditions of Approval (if any):

OCD FIELD REPRESENTATIVE / STAFF MANAGER

OCT 15 2007



Satco Production,
Oyster State Core #5

13 3/4
355 ft Circ

Top of 8 5/8
at 3000 ft

8 5/8 @ 4060,
TOL 3000 ft

TOL 8136

Perfo
9756-9809

PBTD-9929

TD - 9973

5 1/2 - 17 # Csg.

