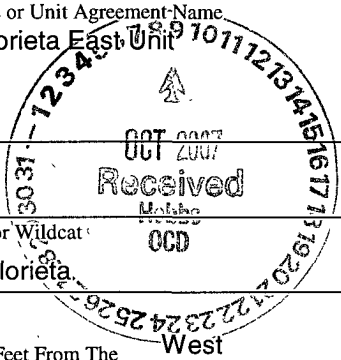
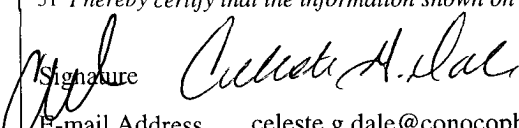


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38210 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. _____ WELL OVER BACK RESVR. ☐ OTHER _____			7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit 										
2. Name of Operator ConocoPhillips Company			8. Well No. 024										
3. Address of Operator P. O. Box 51810 Midland, TX 79710-1810			9. Pool name or Wildcat Vacuum; Glorieta										
4. Well Location Unit Letter K 1350 Feet From The South Line and 1875 Feet From The West Line Section 27 Township 17S Range 35E NMPM Lea County													
10. Date Spudded 03/06/2007	11. Date T.D. Reached 03/14/2007	12. Date Compl. (Ready to Prod.) 04/16/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3935' GR	14. Elev. Casinghead									
15. Total Depth 6289'	16. Plug Back T D 6279'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Sledge Drlg X	Rotary Tools	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta - 5970-6074'					20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run PEX-TLD, BHC, CNL/CCL/CAL/MSCT-STGE GR					22. Was Well Cored Yes, sidewall cored (18)								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8"	48#, H-40	80'											
8-5/8"	24#, J-55	1602'	12-1/4"	910sx CI "C"									
5-1/2"	15.5#, J-55	6279'	7-7/8"	960sx CI "C" & "H"									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-7/8"	5990'												
	RC CD												
26. Perforation record (interval, size, and number) 5970-5982' (2 spf) 6039-6074' (2 spf)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5970-6074'</td> <td>Acid w/4000G 20% HCl + 4000#</td> </tr> <tr> <td> </td> <td>rock salt</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5970-6074'	Acid w/4000G 20% HCl + 4000#		rock salt		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
5970-6074'	Acid w/4000G 20% HCl + 4000#												
	rock salt												
28. PRODUCTION													
Date First Production 04/16/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2" rod pump		Well Status (Prod. or Shut-in) Producing									
Date of Test 05/14/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 9								
				Water - Bbl. 852	Gas - Oil Ratio 1800:1								
Flow Tubing Press 150	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 9	Water - Bbl. 852								
				Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By								
30. List Attachments Logs, Deviation Survey, C-102, C-104													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													

Signature  E-mail Address celeste.g.dale@conocophillips.com	Printed Name Celeste G. Dale	Title Regulatory Specialist	Date 10/03/2007 
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1596'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1715'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2690'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2866'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3140'	T. Devonian	T. Menefee	T. Madison
T. Queen	3688'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4021'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4340'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5945'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6036'	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology