Submit 3 Copies To Appropriate District Office	State of Nev		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	30-025-06859	
District III	1220 South St.		5. Indicate Type of Lease STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505			6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Linam	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 3	
2. Name of Operator			9. OGRID Number 012024	
John H. Hendrix Corporation  3. Address of Operator P. O. Box 3040			10. Pool name or Wildcat	
Midland, TX 79702-3040			Penrose-Skelly; Grayburg	
4. Well Location				
Unit Letter A : 990 feet from the North line and 330 feet from the East line				
Section 29	Township 21S 11. Elevation (Show whether	Range 37E	NMPM	CountyLea
	`	T DR, RRD, RT, GR, etc.)		
Pit or Below-grade Tank Application of			_	
	nterDistance from nearest f			ace water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON			ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRI		P AND A
_	MOETII CE OOM E			. DOG
OTHER:  13. Describe proposed or comp	eted operations. (Clearly stat		b & Blinebry, RC i	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9-8-07 Set 5-1/2" CIBP at 6075' + 35' cement to P&A Tubb. Set 5-1/2" CIBP at 5550' + 35' cement to P&A Blinebry.				
9-10-07 Perf. Penrose-Skelly; Grayburg 3650' to 3823' w/ 18 holes. Acidized perfs. w/ 2700 gals. 15% NEFe acid. 9-12-07 Fraced down 3-1/2" tbg. w/ 75,000# 16/30 sd. in 33,250 gals. gelled fresh wtr.				
9-14-07. Ran 2-7/8" tbg. set at 3966'.				
9-19-07 Ran rods & set pumping unit and started pumping. 9-24-07 Tested 73 BOPD + 196 BWPD & 265 MCFPD.				
			(6)	~ OPT, SO
			24 25 2 E	A. C.
			42	The Colonial Colonia
			£.3'	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE (SIGNATURE)	WILLIAM TITE	EVice President		DATE 10/02/2007
Type or print name Ronnie H. Westl For State Use Only	orook E-m	ail address:ronniew@jhh	_	elephone No. (432)684-6631
APPROVED BY: hus	Welleam Titi	Etrict Supervisor/	JEHERAL MANAG	OCT 1 6 2007
		Till Bac	10 05	

ZA Blinebry 046/ProGas) 4 Tubb 046 (ProGas)