

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-06859 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____ 2. Name of Operator John H. Hendrix Corporation 3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040 4. Well Location Unit Letter A : 990 Feet From The North Line and 330 Feet From The East Line Section 29 Township 21S Range 37E NMPM Lea County 10 Date Spudded _____ 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) 09/19/2007 13. Elevations (DF& RKB, RT, GR, etc.) 3471' GR 14. Elev. Casinghead _____ 15. Total Depth 7941' 16. Plug Back T.D. 5415' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name (3650 - 3823') Penrose-Skelly; Grayburg 20. Was Directional Survey Made _____ 21. Type Electric and Other Logs Run _____ 22. Was Well Cored _____	7. Lease Name or Unit Agreement Name Linam 8. Well No. 3 9. Pool name or Wildcat Penrose-Skelly; Grayburg

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3966'	

26. Perforation record (interval, size, and number). (3650 - 3823') .4125" - 18 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3650 - 3823' 2700 gals. acid, 75,000# in 16/30# sd. in 33,250 gals. gals. gelled wtr.
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28. PRODUCTION							
Date First Production 09/21/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/24/2007	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 73	Gas - MCF 265	Water - Bbl. 196	Gas - Oil Ratio 2685
Flow Tubing Press. -	Casing Pressure 25 psig	Calculated 24-Hour Rate	Oil - Bbl. 73	Gas - MCF 265	Water - Bbl. 196	Oil Gravity - API - (Corr.) 35.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By M. Burrows
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30. List Attachments C-103 & C-104	
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I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name **Ronnie H. Westbrook** Title **Vice President**

Date **10/02/2007**